



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

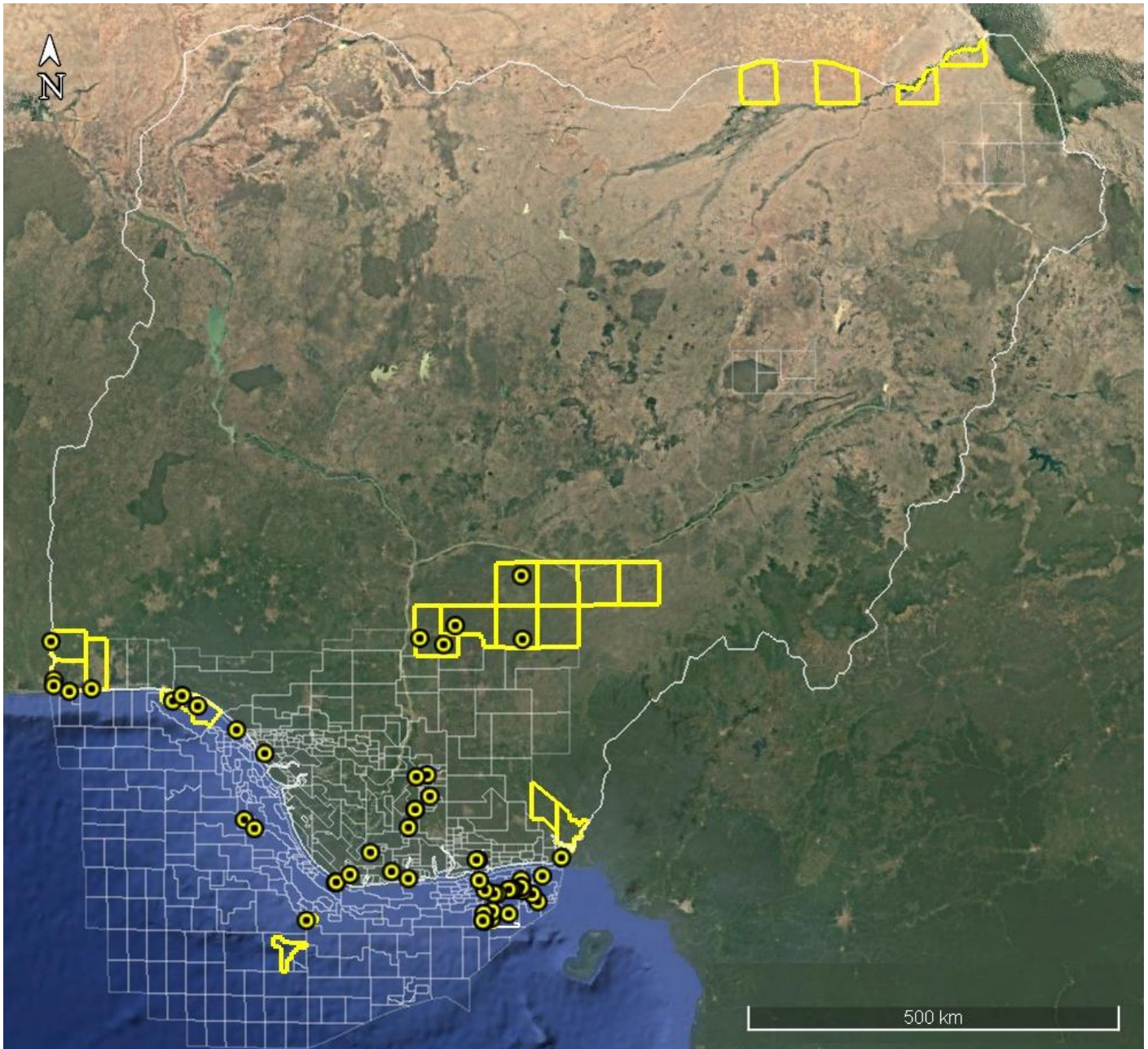
Licensing Round

PPL 2A58

Nigeria 2025 Licensing Round Block
Information Table



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NIGER DELTA BASIN OFFSHORE BLOCKS ON OFFER

| Block Name | Block km ² (Approx) | Data type | Data km ² | Water Depth (m) |
|-----------------|-----------------------------------|--|----------------------|-----------------|
| PPL 2A58 | 170.56 | 3D Seismic + Lobia-1 | 172.8 | 60-200 |
| PPL 2A60 | xxx | 3D Seismic + Ediye-1 & 2, Enin-1, LOO-1, Obufa-1 & 2, Utip-1 | | 60 - 105 |
| PPL 2010 | xxx | 3D Seismic | | 300-700 |

For all enquires please contact us at br2025@nuprc.gov.ng

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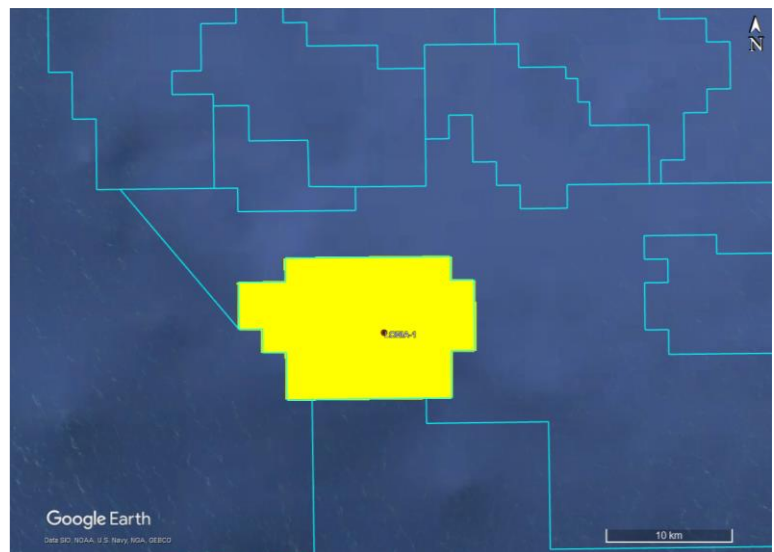
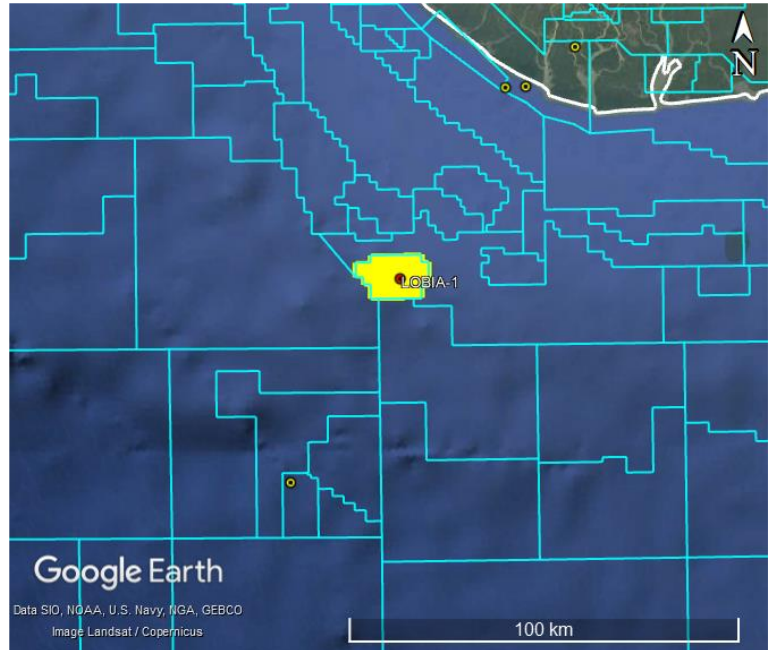


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Block PPL-2A58 is situated in the outer limit of the continental shelf with water depth ranging between 60 to 200 metres. The block has 3D data coverage acquired by former Texaco now Chevron in 1996.

The block is situated in the intersection point of the western and eastern central part offshore Niger-Delta sedimentary basin. The block is 30km west of the NNPC/First E&P's Anyala Field. The block (previously operated as OML 84 by Texaco, later renamed OPL 288) was operated by Chevron Nigeria Limited.

The Lobia-1 was drilled by Texaco between November 11 and December 11, 1972, to a total depth of 5,878 feet (MD). The well, drilled off structure was based on 2D seismic data interpretation, encountered oil shows and was subsequently sidetracked.





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