



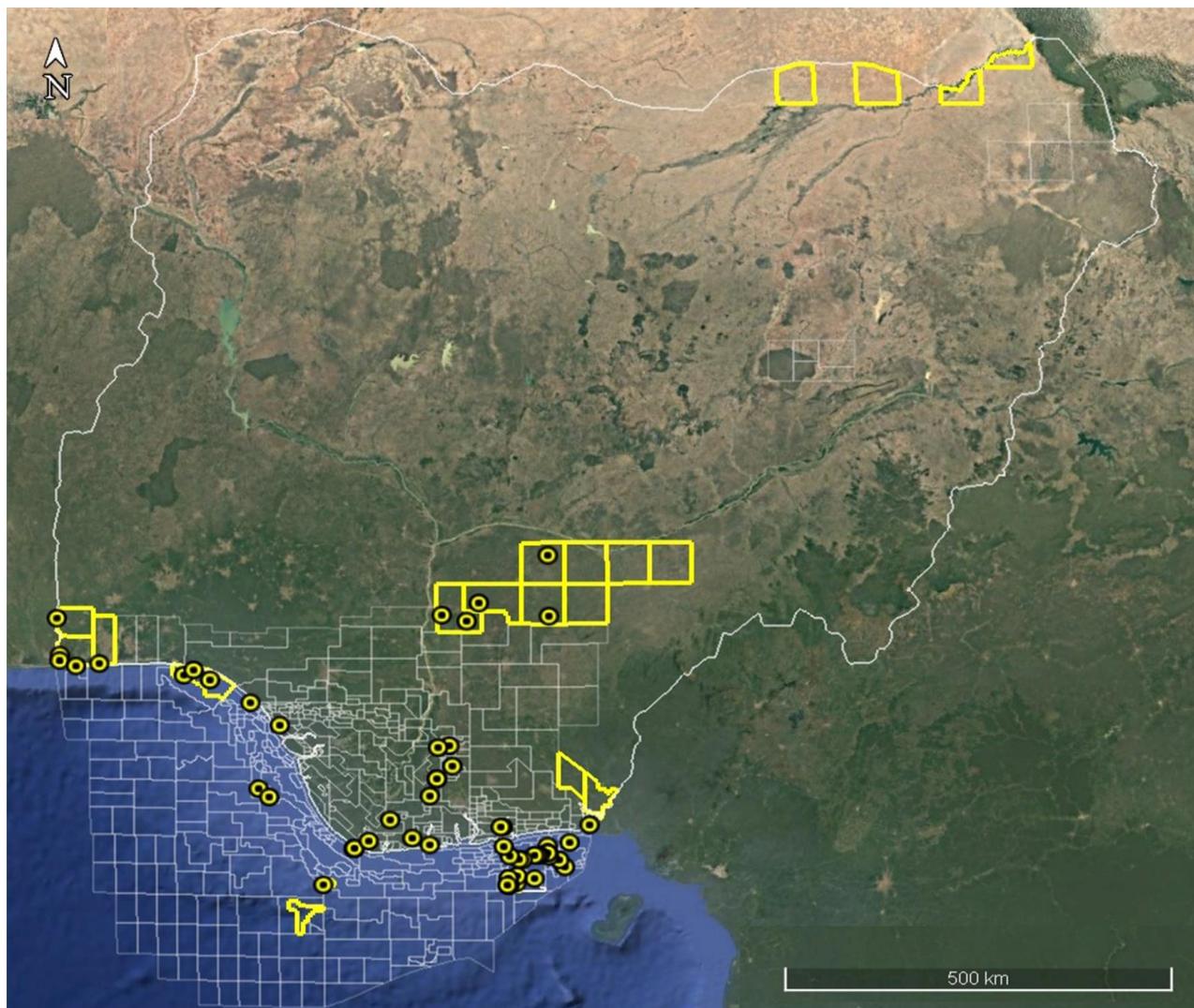
**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025 Licensing Round PPL 2A56**

Nigeria 2025 Licensing Round Block  
**Information Table**



NIGERIAN UPSTREAM  
 PETROLEUM REGULATORY  
 COMMISSION



**EASTERN OFFSHORE NIGER DELTA BLOCKS ON OFFER**

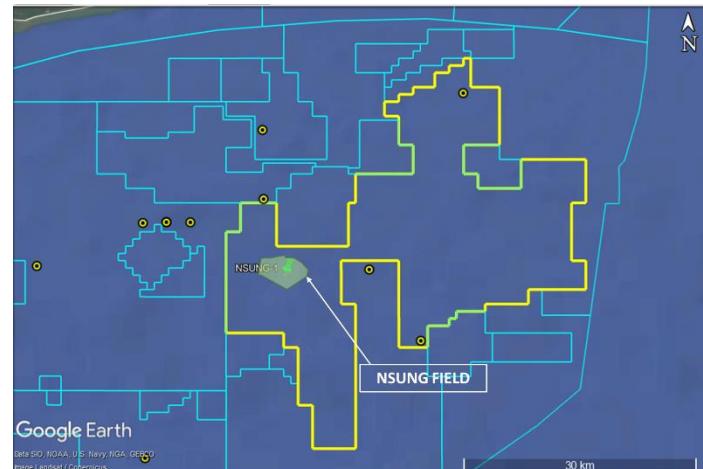
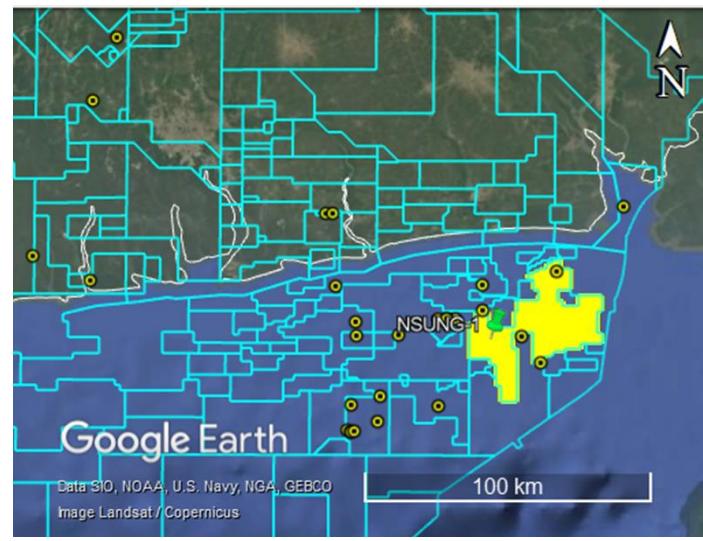
Block Name	Block km <sup>2</sup> (Approx)	Data type	Data km <sup>2</sup>	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		26.2
<b>PPL 2A56</b>		<b>3D Seismic + Nsung-1</b>		<b>26.2</b>
PPL 2A57		3D Seismic + Nkanda-1		23

PPL 2A56 covers an area excised from OML 67 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A56 is situated in eastern offshore Niger Delta in 26.2 meters water depth. The block is covered by 3D seismic data acquired by ExxonMobil.

The Nsung field is in the Shallow offshore Depobelt of the eastern Niger Delta sedimentary basin. The closest processing facility is the Inim Platform (Seplat Energy).

Nsung field was discovered by ExxonMobil through the drilling of the Nsung-1 between May 22 and June 3, 1995, to a total depth of 6,900 feet (MD). Nsung-1 encountered two (3) hydrocarbon-bearing sands with a combined estimated hydrocarbon gross pay of 234 feet. The well tested oil.

OML 67 is currently operated by Seplat Energy.





**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

For all inquiries, please  
contact us at

[br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)