



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

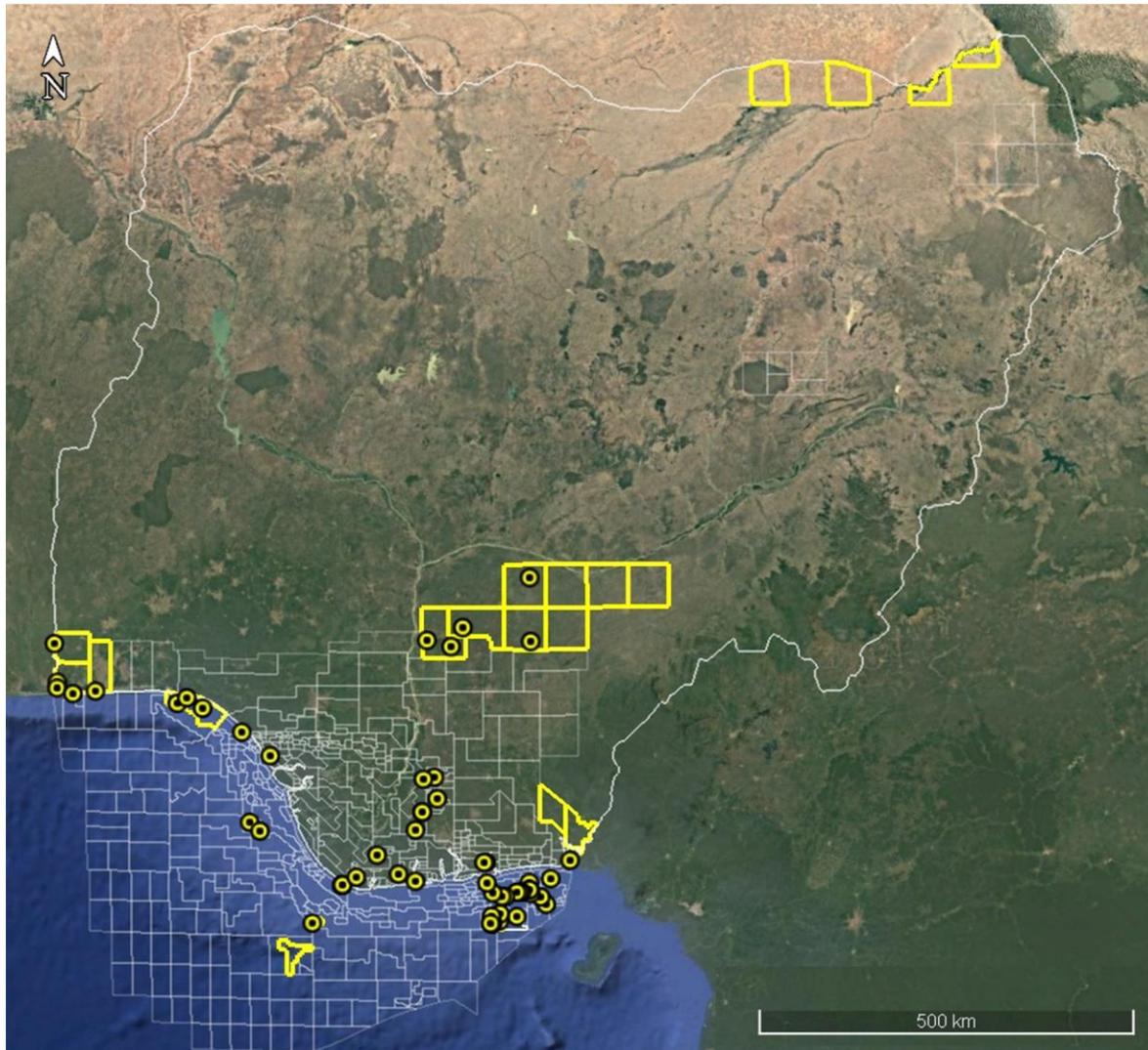
Licensing Round

PPL 2A43

Nigeria 2025 Licensing Round Block
Information Table



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EASTERN OFFSHORE NIGER DELTA BLOCKS ON OFFER

Block Name	Block km ² (approx)	Data type	Data km ²	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43	20.45	3D Seismic + Utai-1 to 3		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		26.2
PPL 2A56		3D Seismic + Offiong-1		25
PPL 2A57		3D Seismic + Nkanda-1		23

For all enquires please contact us at br2025@nuprc.gov.ng

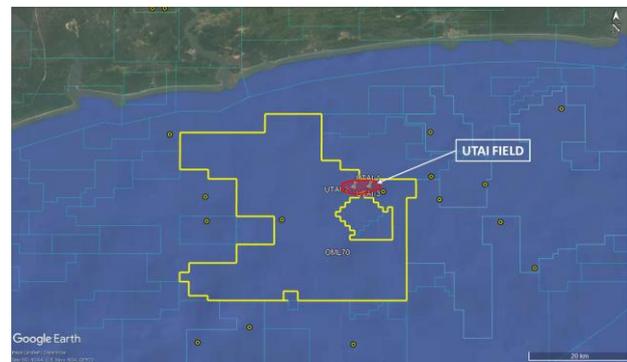
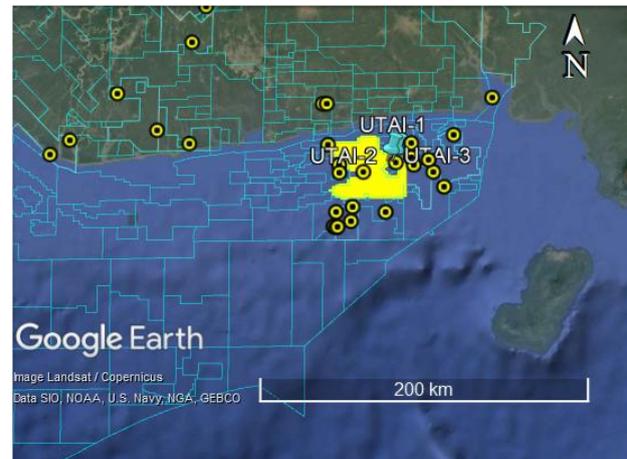


PPL 2A43 covers an area excised from OML 70 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A43 is situated in the shallow offshore eastern Niger Delta sedimentary basin. The closest processing facility is Usari Platform (Seplat Energy).

Available data include 3D seismic acquired by ExxonMobil and three wells were drilled - Utai-1, to 3. Utai-1 was drilled between September 12 and October 5, 1995, to a total depth of 9,383 feet (MD). Utai-2 and Utai-3 were later drilled in 1992 and 2002, to total depths of 12,595 feet and 6,389 feet (MD) respectively.

The wells penetrated a total of 276 feet of gas and oil in five (5) hydrocarbon bearing sands. The wells were subsequently suspended.

OML 70 is currently operated by Seplat Energy.





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