



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

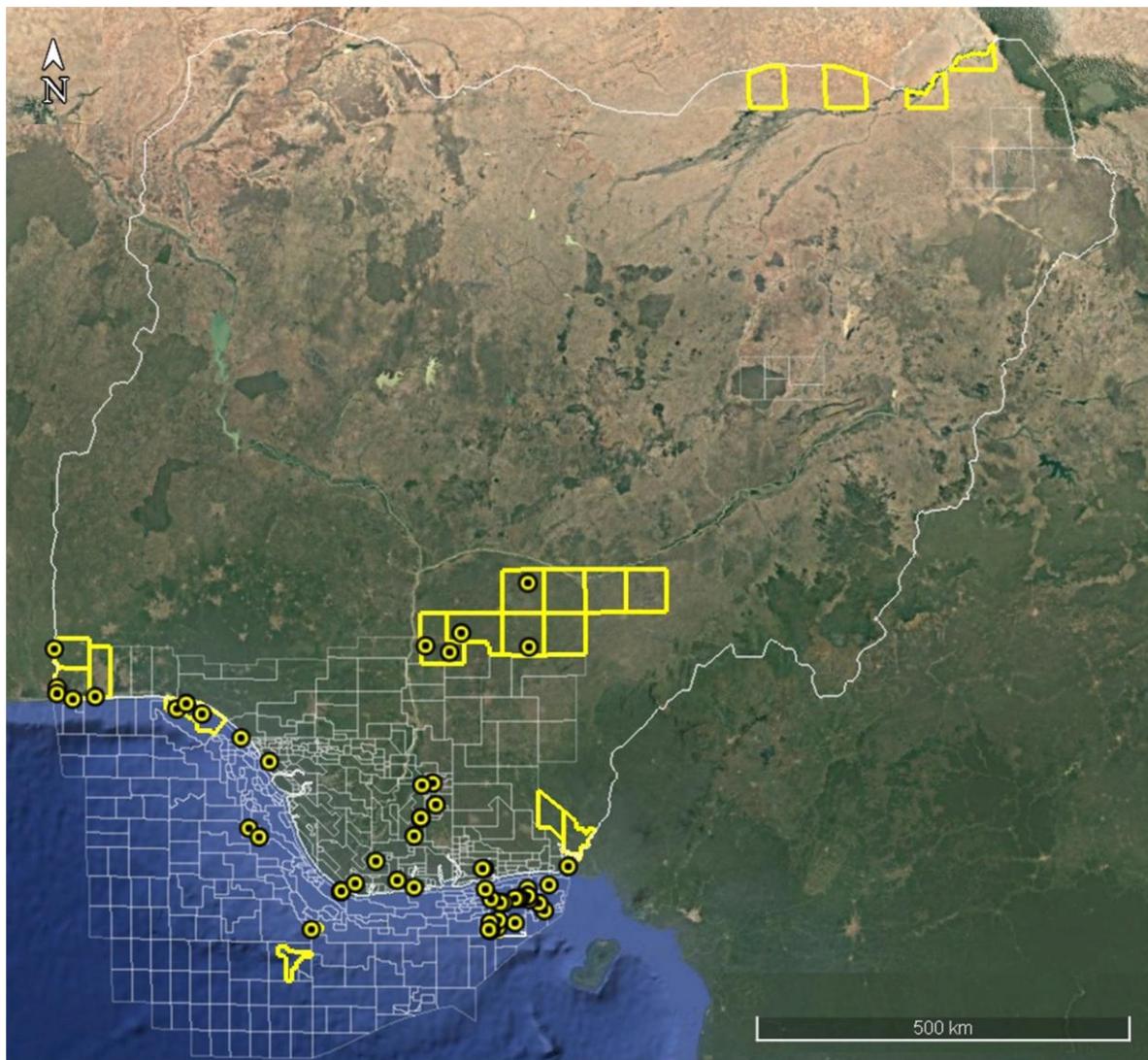
Licensing Round

PPL 2A42

Nigeria 2025 Licensing Round Block
Information Table



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EASTERN NIGER DELTA BLOCKS ON OFFER

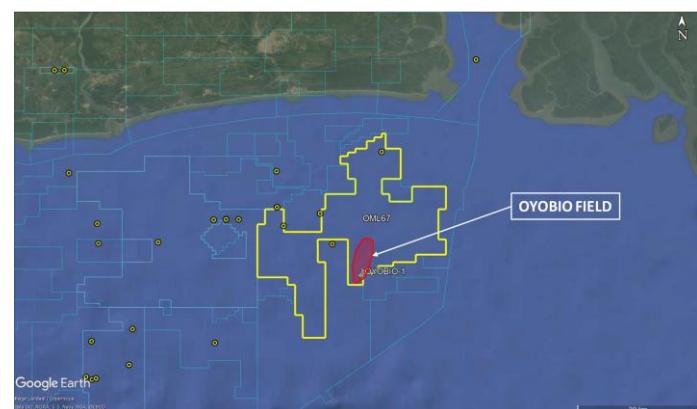
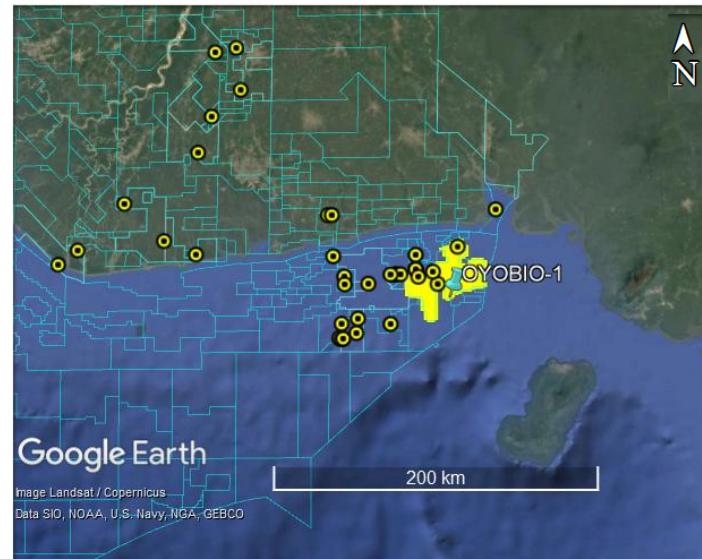
Block Name	Block km ² (Approx.)	Data type	Data km ²	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42	10	3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		26.2
PPL 2A56		3D Seismic + Offiong-1		25
PPL 2A57		3D Seismic + Nkanda-1		23

PPL 2A42 covers an area excised from OML 67 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A42 is situated in eastern offshore Niger Delta at 38 metres water depth. The block is covered by 3D seismic data acquired by ExxonMobil in JV with NNPLC in 2002.

The Oyobio field is located in Shallow Offshore depobel of the eastern Niger Delta sedimentary basin. The closest processing facility is Iyak Platform (Seplat Energy).

Oyobio field was discovered by ExxonMobil through the drilling of the Oyobio-1 between May 22 and June 5, 2002 to a total depth of 6,199 feet (MD) and Oyobio-1ST was drilled between June 5, 2002 and July 9, 2002 to a depth of 8,923 feet MD. Oyobio field encountered one hydrocarbon-bearing sand with an estimated hydrocarbon gross pay of 19 feet. The well was subsequently suspended.

OML 67 is currently operated by Seplat Energy.





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For all inquiries, please
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