

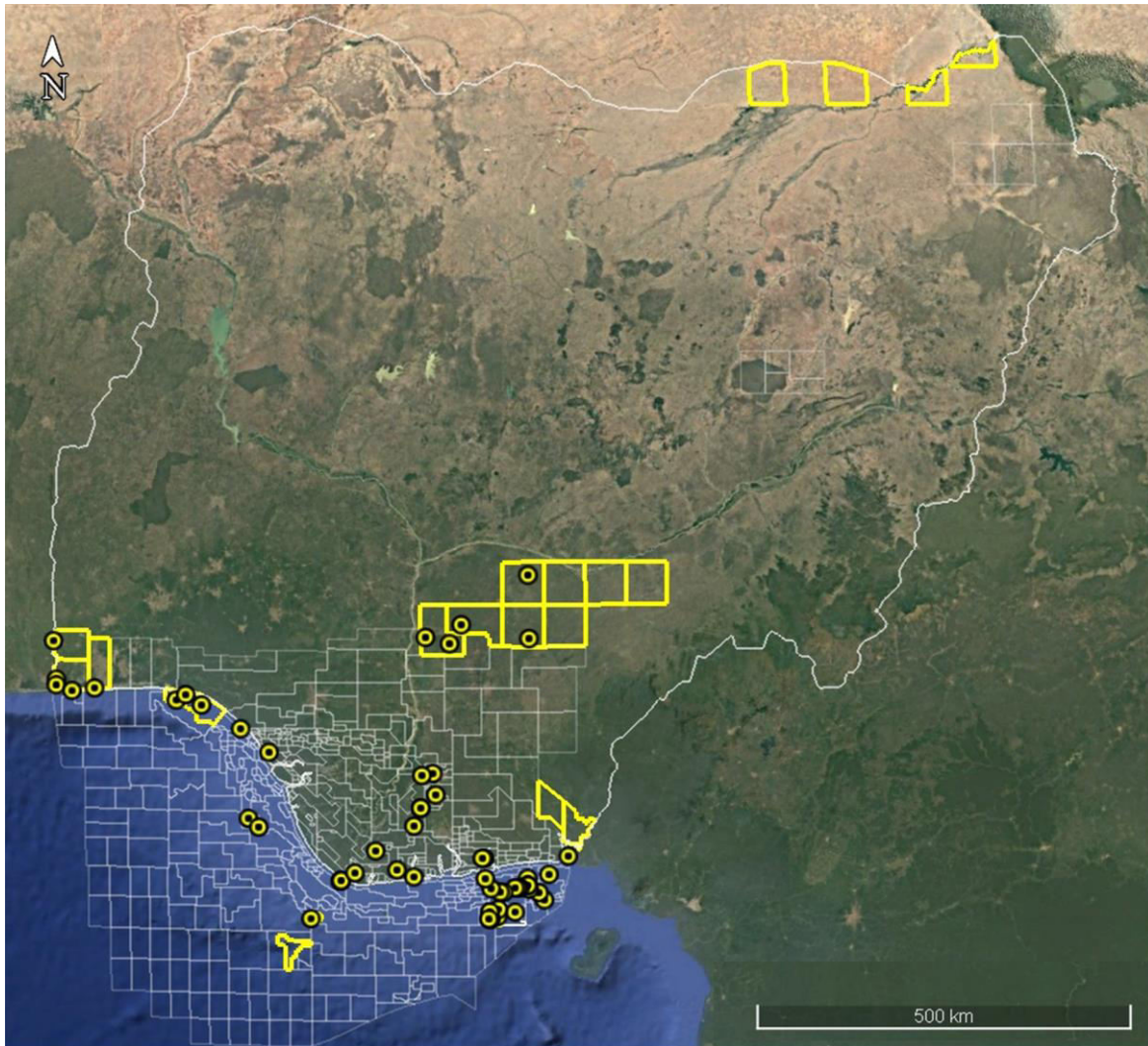


**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

Licensing Round

PPL 2A57



EASTERN OFFSHORE NIGER DELTA BLOCKS ON OFFER

Block Name	Block km ²	Data type	Data km ²	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		26.2
PPL 2A56		3D Seismic + Nkanda-1		23
PPL 2A57	13.64	3D Seismic + Nsung-1		26.2

Nigeria 2025 Licensing Round

PPL 2A57



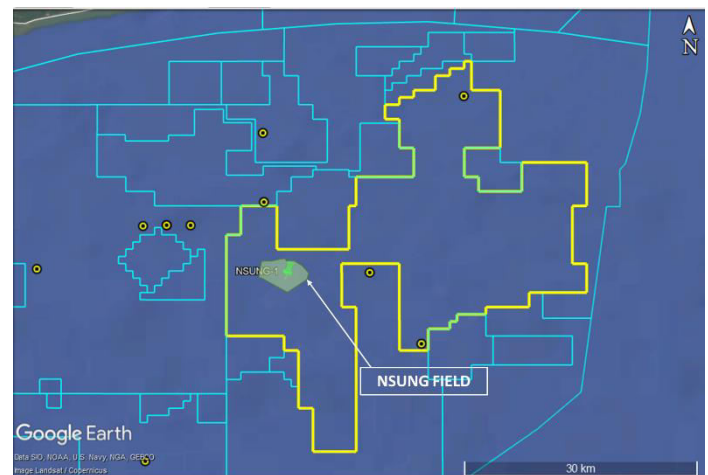
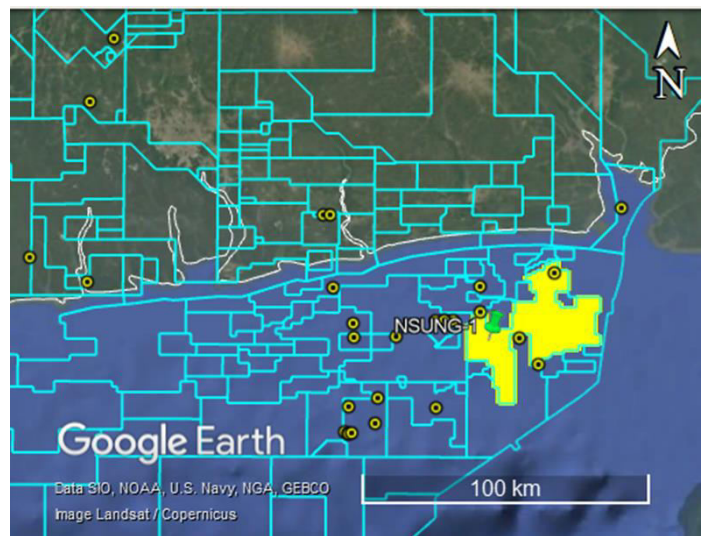
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PPL 2A57 covers an area excised from OML 67 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A57 is situated in eastern offshore Niger Delta in 26.2 meters water depth. The block is covered by 3D seismic data acquired by ExxonMobil.

The Nsung field is in the Shallow offshore Depobelt of the eastern Niger Delta sedimentary basin. The closest processing facility is the Inim Platform (Seplat Energy).

Nsung field was discovered by ExxonMobil through the drilling of the Nsung-1 between May 22 and June 3, 1995, to a total depth of 6,900 feet (MD). Nsung-1 encountered two (2) hydrocarbon-bearing sands with a combined estimated hydrocarbon gross pay of 234 feet. The well tested oil.

OML 67 is currently operated by Seplat Energy.





NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

For all inquiries please
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