



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

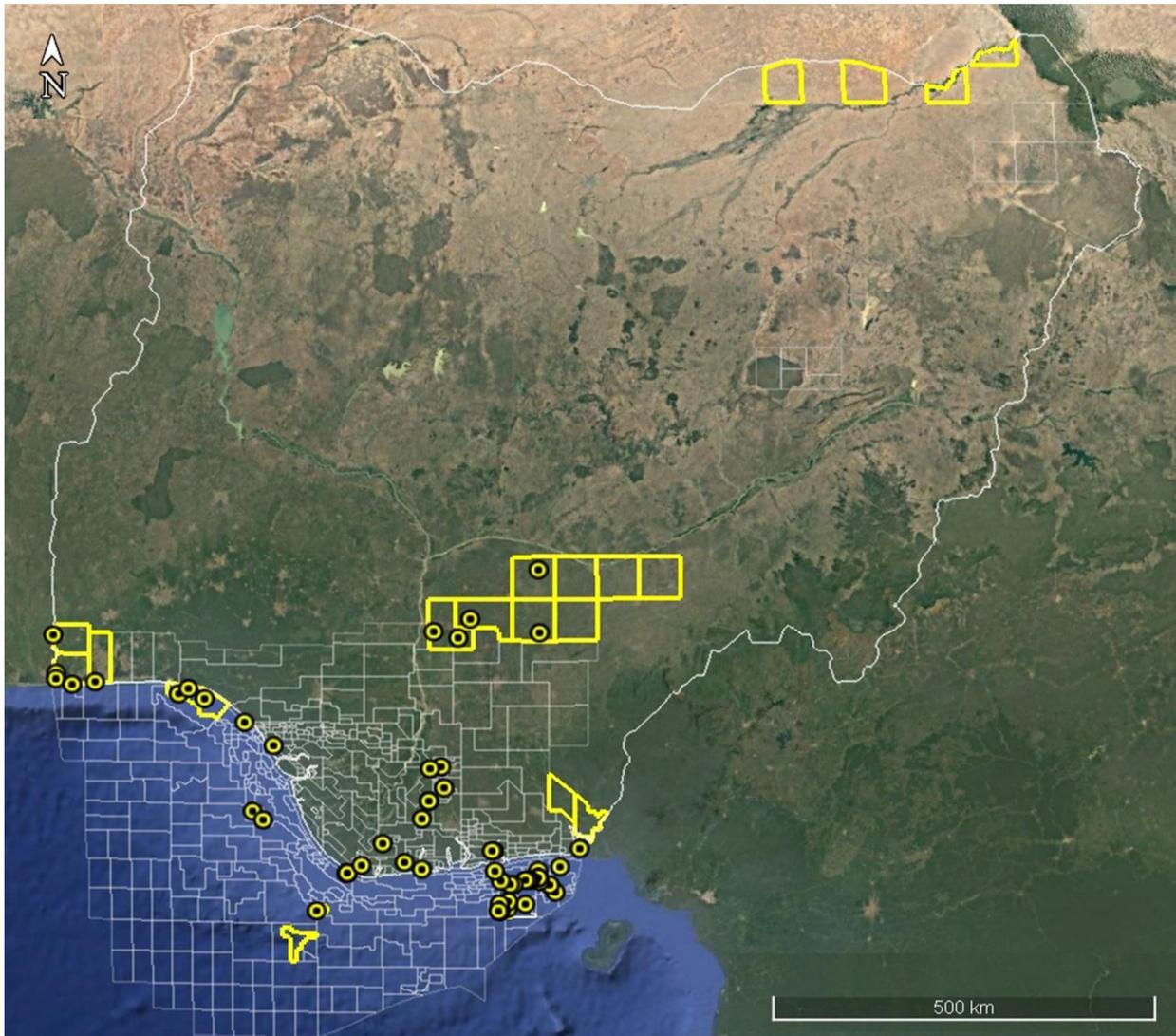
Licensing Round

PPL 2A41

Nigeria 2025 Licensing Round Block Information Table



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EASTERN OFFSHORE NIGER DELTA BLOCKS ON OFFER

Block Name	Block km ² (Approx.)	Data type	Data km ²	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41	22.16	3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		n/a
PPL 2A56		3D Seismic + Offiong-1		25
PPL 2A57		3D Seismic + Nkanda-1		23

For all enquires please contact us at br2025@nuprc.gov.ng

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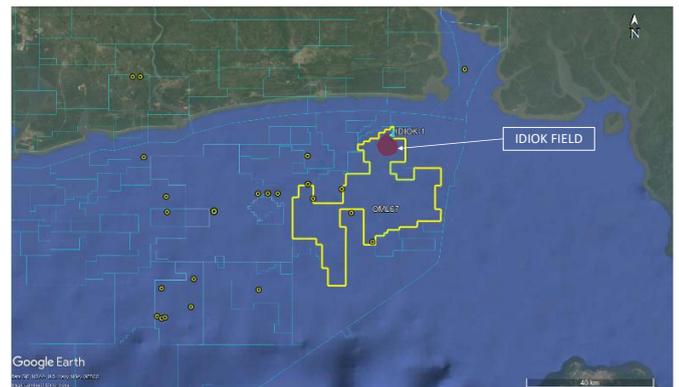
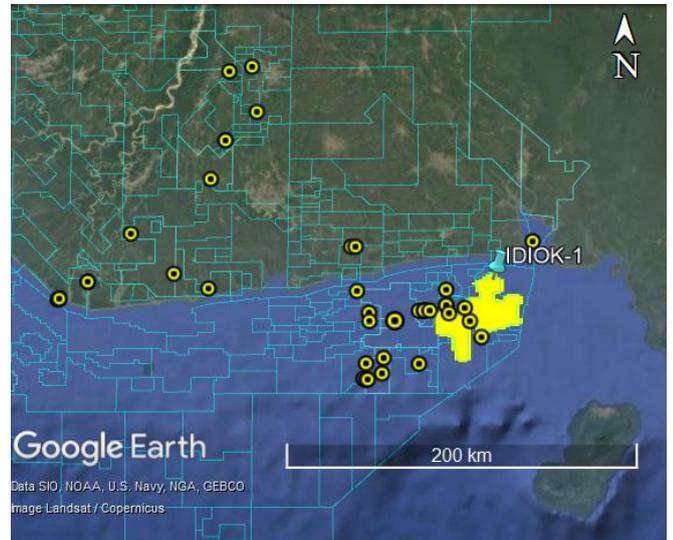


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PPL 2A41 covers an area excised from OML 67 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A41 is situated shallow offshore eastern Niger Delta sedimentary basin. The closest processing facility is Itut Platform (Seplat Energy).

Available data include 3D seismic acquired by ExxonMobil in 2000 and one well – Idiok-1 drilled in water depth of 15 metres between March 4 and April 1, 1965, to a total depth of 9,383 feet (MD). The well penetrated a total of 32 feet of hydrocarbon in two (2) sands. Idiok-1 was subsequently suspended. Other surrounding fields are Ufeni, Ekpat, Itut and Amaniba.

OML 67 is currently operated by Seplat Energy.





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