



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

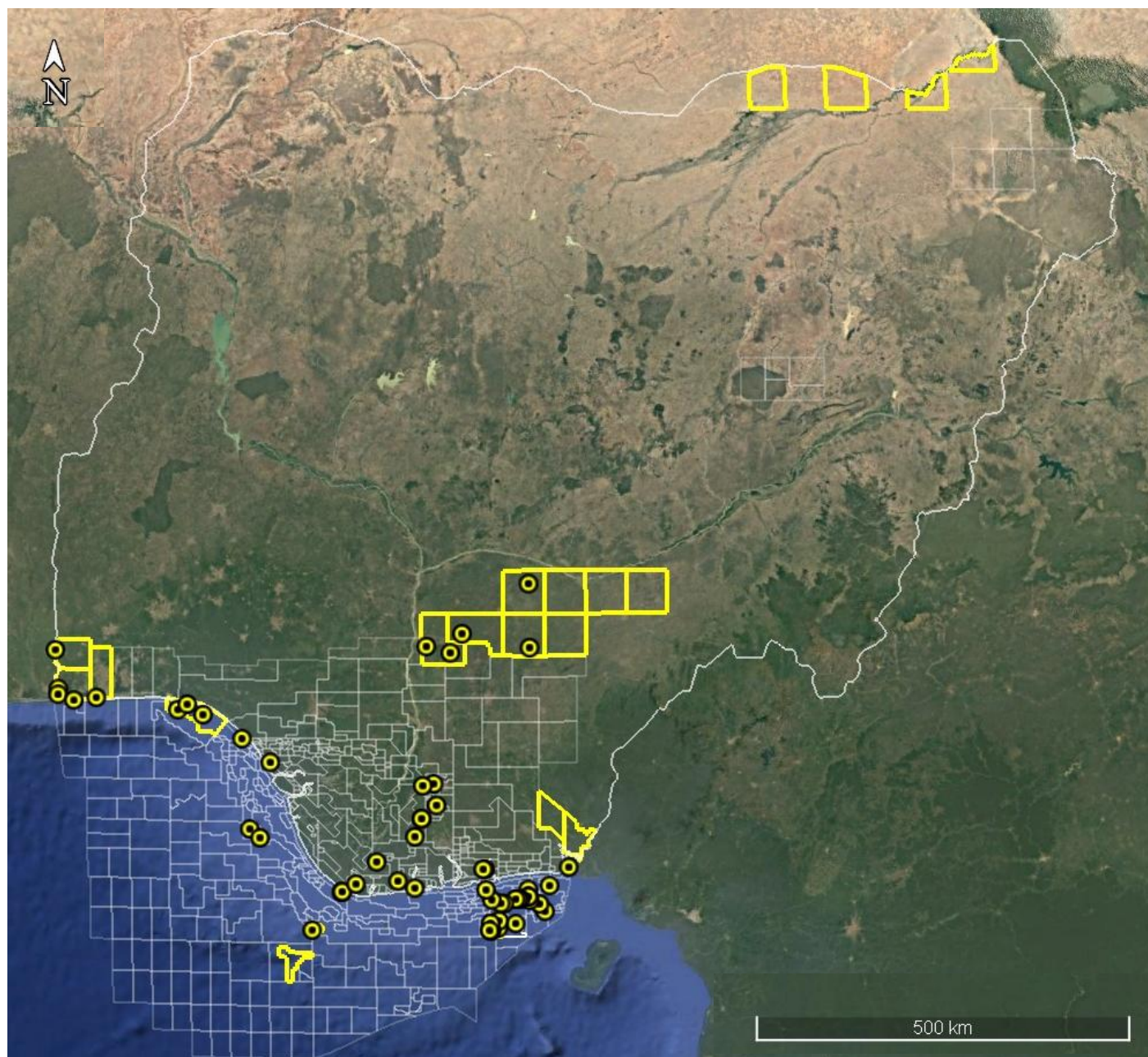
## **Licensing Round**

**PPL 2A62**

# Nigeria 2025 Licensing Round Block Information Table



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## BLOCKS ON OFFER – CALABAR FLANK

Block Name	Block km <sup>2</sup> (Approx.)	Data type	Data km	Terain
PPL 2A61	1108			Inland
PPL 2A62	1133			Inland

For all enquires please contact us at [br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)

## Nigeria 2025 Licensing Round

# PPL 2A62

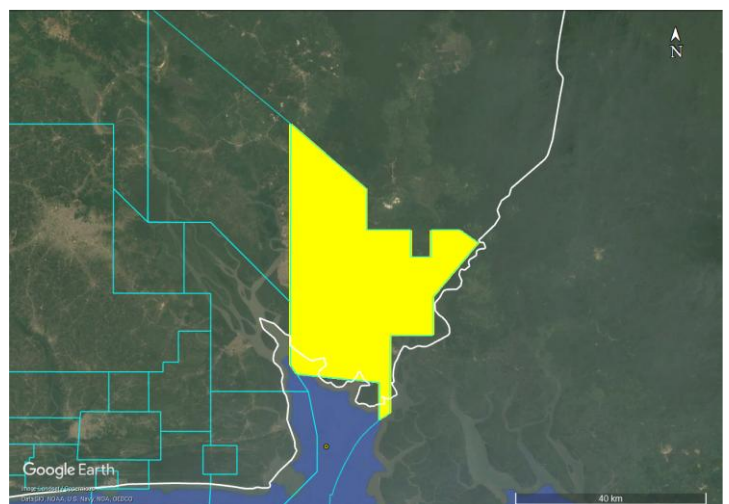
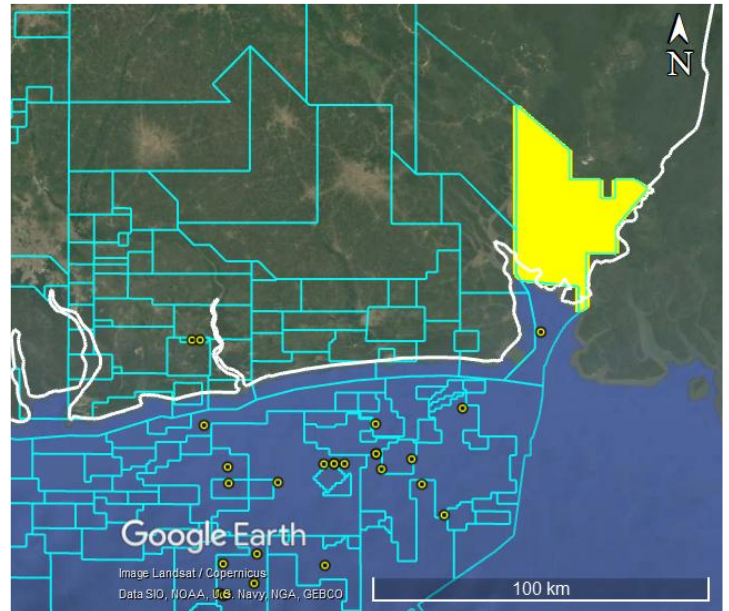


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The PPL 2A62 block covers an area of 1133km<sup>2</sup> which lies along Nigeria's eastern boundary with the Republic of Cameroon and extends across southern Cross River State. It is bordered to the south, southwest, and west by OMLs 114, 156, and PPL 2A61, respectively. There is currently no seismic data coverage across the block. Shell/BP, in 1959, drilled Ikang-1 in the southeastern corner of the block to a total depth of 11,188 feet.

PPL 2A62 block is located inland on the transition zone between the eastern Niger Delta (Akwa Ibom axis) and the southwestern margin of Calabar Flank, defined by major structural boundary known as the Calabar Hinge Line. The zone marks a fundamental shift in geological style, moving from the block-faulted, epeirogenic basin of Calabar Flank to the prograding thick and tectonically active deltaic sequence of the Niger Delta.

The main Tertiary source is the Akata Formation, composed of organic rich deep marine shales, while the Cretaceous Nkporo shales provide an additional high-quality source interval. Reservoir rocks in the area include the fluvio-deltaic sands of the Agbada Formation and the coarse continental sands of the Benin Formation, which offer excellent porosity. In the older Cretaceous section, fluvial to shallow-marine sandstones and locally fractured limestones (e.g., Ekenkpon and New Netim formations) serve as effective reservoirs. Together, these units provide multiple source-reservoir pairings and support diverse hydrocarbon plays within the transition zone.





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