



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

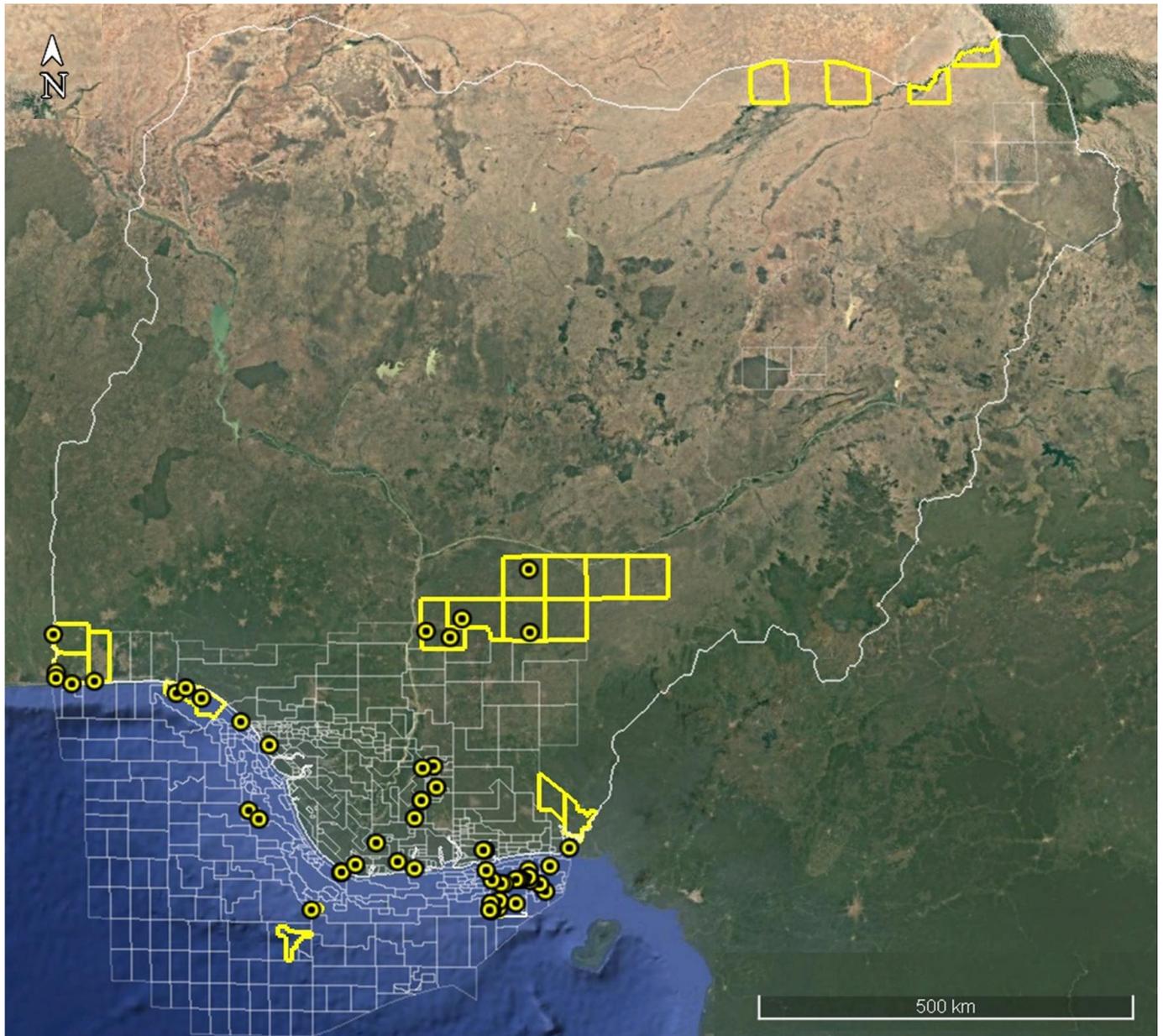
## **Licensing Round**

### **PPL 2A32**

Nigeria 2025 Licensing Round  
**Information Table**



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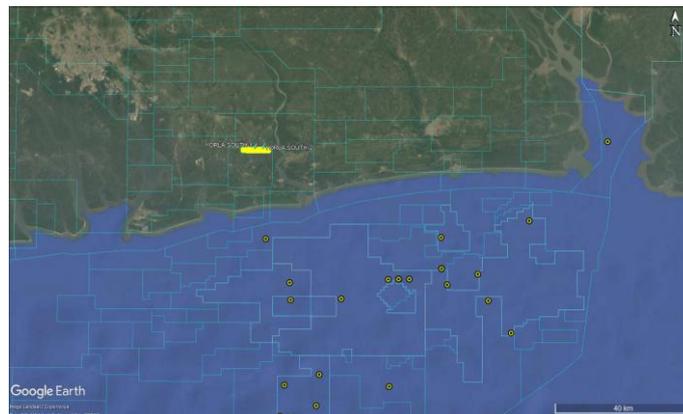
**EASTERN NIGER DELTA BLOCKS ON OFFER**

BOCK NAME	BLOCK KM <sup>2</sup> (Approx.)	DATA TYPE	DATA KM <sup>2</sup>	TERRAIN
PPL 2A29	xx	3D Seismic + Okoroma-1	XX	Onshore
PPL 2A30	xx	3D Seismic +Twoni-1	XX	Onshore
<b>PPL 2A32</b>	<b>20.84</b>	<b>3D Seismic +Yorla South-1 &amp; 2</b>	<b>XX</b>	<b>Onshore</b>
PPL 2A38	xx	Idege-1	XX	Onshore
PPL 2A46	xx	3D Seismic + Amara-1	XX	Onshore
PPL 2A47	xx	3D Seismic + Anuri-1	XX	Onshore
PPL 2A48	xx	3D Seismic + Akiapiri-1	XX	Onshore
PPL 2A50	xx	3D Seismic + Ndele-1	XX	Onshore
PPL 2A51	xx	3D Seismic + Oforola-1	XX	Onshore
PPL 2A54	xx	3D Seismic + Umudioga-1	XX	Onshore

For all enquires please contact us at [br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)



PPL 2A32 covers an area excised from OML 51 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A32 is situated in eastern Niger Delta. The block is covered by 2D seismic data acquired by Shell/Chevron.



The Yorla South field is in the Coastal Swamp 1 Depobelt onshore swamp terrain, eastern Niger Delta sedimentary basin.

The Yorla South field was discovered by Gulf through the drilling of the Yorla South-1 between October 16, 1973, and January 7, 1974, to a total depth of 12,679 feet (MD) and Yorla South-2 between January 12 and April 4, 1974 to a total depth of 11,699 feet (MD). Yorla South-1 encountered four (4) hydrocarbon-bearing sands with a combined estimated hydrocarbon net pay of 240 feet. Yorla South-1 is suspended while Yorla South-2 is currently plugged and abandoned.



OML 51 is currently operated by NNPC E & P Limited.



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contact us at

[br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)