



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

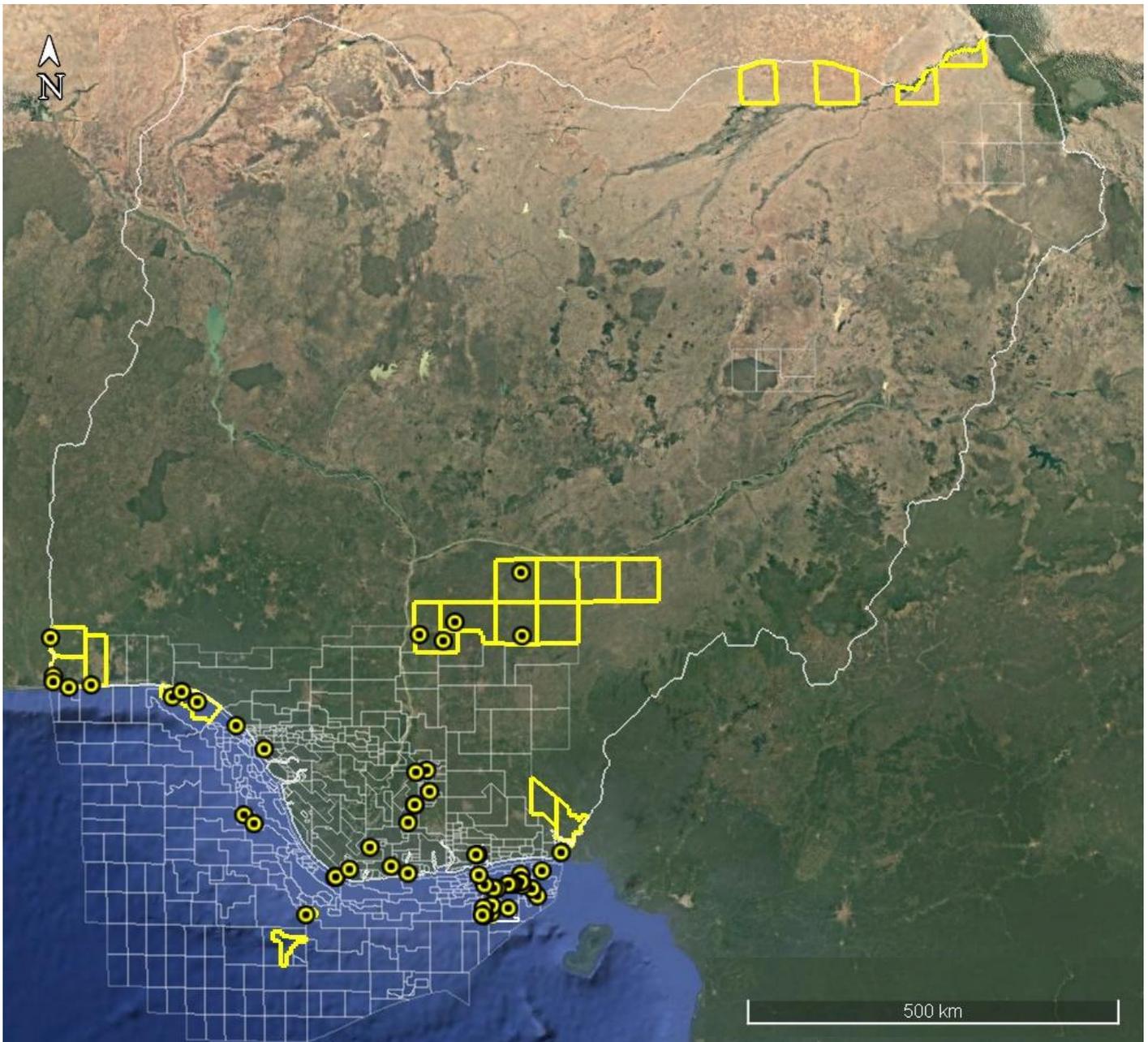
## **Licensing Round**

**PPL 802**

Nigeria 2025 Licensing Round Block  
**Information Table**



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**BENUE TROUGH BLOCKS ON OFFER**

Block Name	Block km <sup>2</sup> (Approx.)	Data type	Data km	Terrain
PPL 800	xxx	Ocheku River-1, Adoka-1, Bopo-1, Okpaya-1		Land
PPL 801	xxx			Land
<b>PPL 802</b>	<b>1328.21</b>			<b>Land</b>
PPL 803	xxx			Land

For all inquiries, please contact us at [br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)

# Nigeria 2025 Licensing Round

## PPL 802

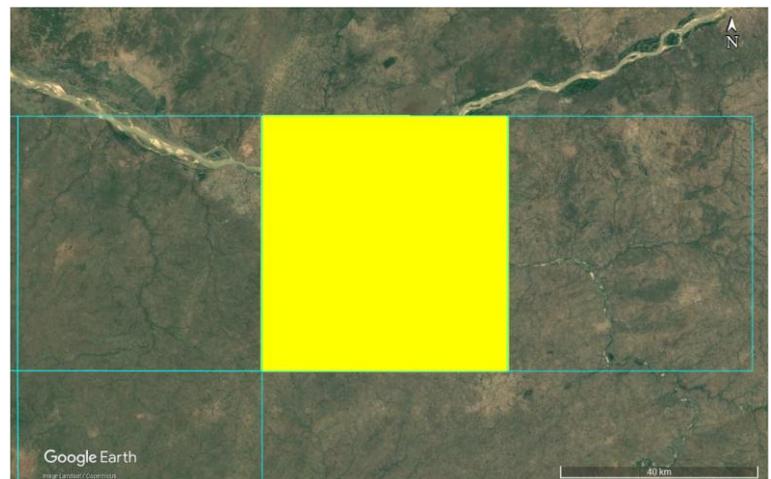
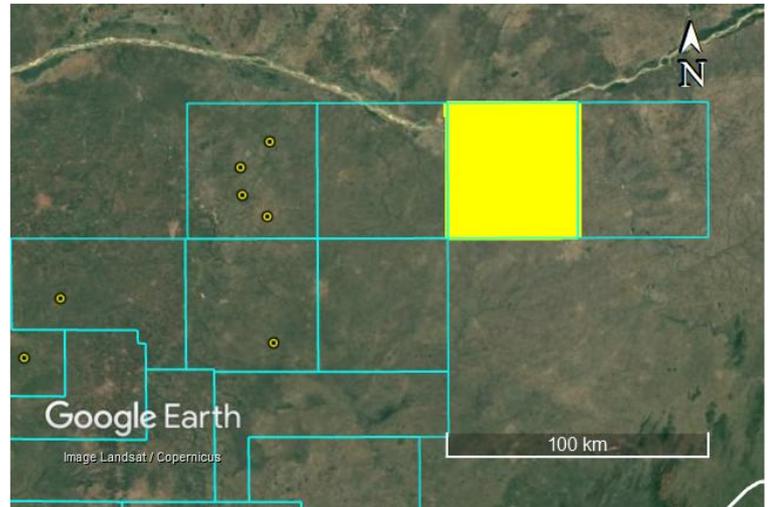


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PPL 802 is situated within the Southern Benue Trough, a Cretaceous rift-sag basin in southeastern Nigeria. The blocks lie within the structural domain influenced by Santonian compression, which generated numerous folds, faults, and sub-basin depressions.

PPL 802 block is located on the southeastern part of the basin. The block occupies relatively frontier inland areas in Southern Benue Trough. The most recent seismic data coverage across the block is of early 80s vintage but unavailable. No well has been drilled on the block.

The primary source rocks underlying these blocks are the Eze-Aku/Enugu Shales and the Nkporo Shale, both of which are organic-rich and capable of generating gas and minor oil. The blocks are associated with a combination of structural and stratigraphic traps. The Santonian compressional phase created numerous anticlines, faulted closures, and tilted blocks that can host hydrocarbons. Additionally, sand pinch-outs, channel margins, and facies transitions in the Eze-Aku and Nkporo successions offer stratigraphic trapping opportunities.





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