



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

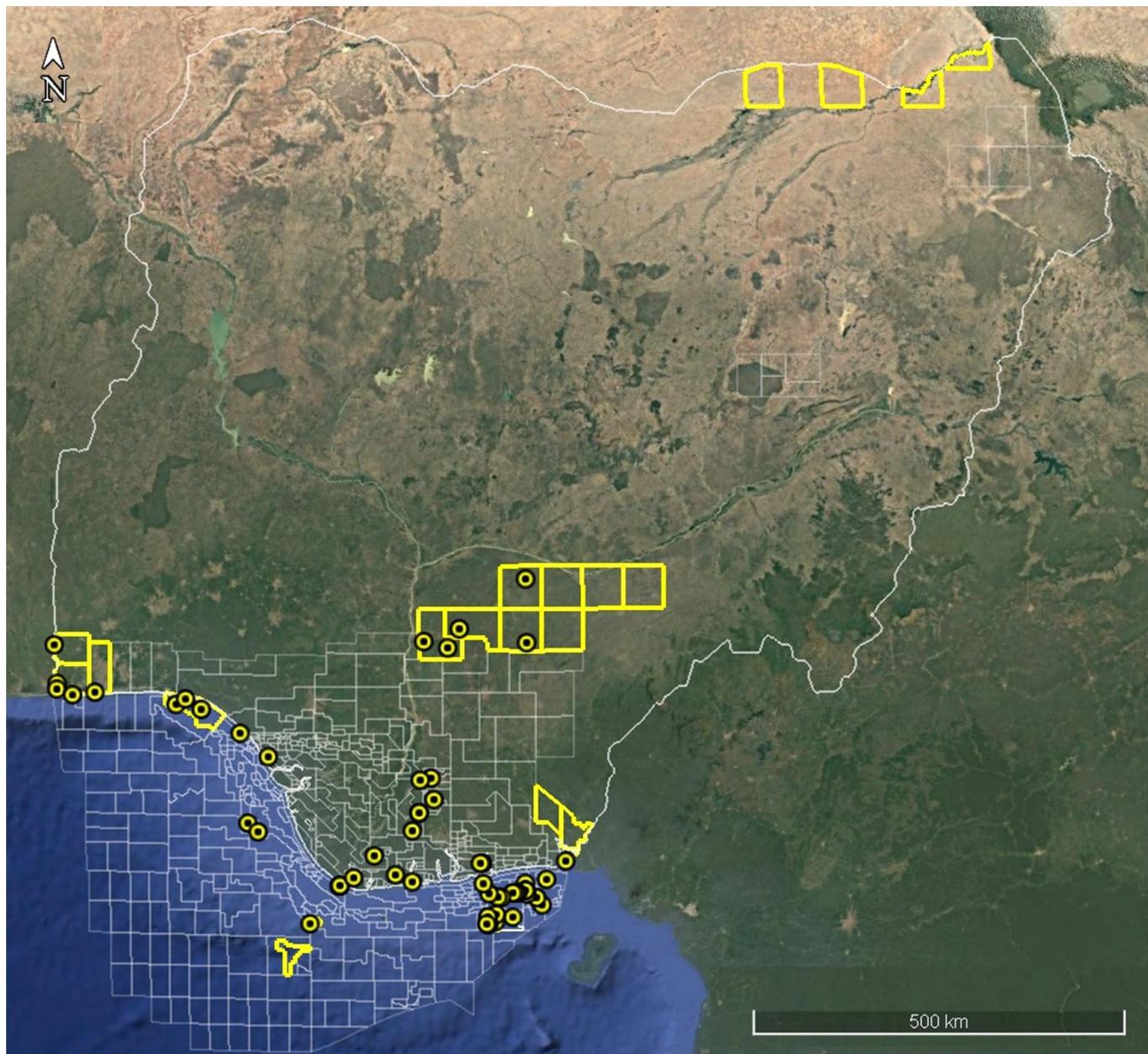
## **Licensing Round**

### **PPL 2A47**

Nigeria 2025 Licensing Round Block  
**Information Table**



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**EASTERN NIGER DELTA BLOCKS ON OFFER**

BLOCK NAME	BLOCK KM <sup>2</sup> (Approx.)	DATA TYPE	DATA KM <sup>2</sup>	TERRAIN
PPL 2A29	xx	3D Seismic + Okorama-1	xx	Onshore
PPL 2A30	xx	3D Seismic + Twoni-1	xx	Onshore
PPL 2A32	xx	3D Seismic + Yorla South-1 & 2	xx	Onshore
PPL 2A38	xx	Idege-1	xx	Onshore
PPL 2A46	xx	3D Seismic + Amara-1	xx	Onshore
<b>PPL 2A47</b>	<b>31</b>	<b>3D Seismic + Anuri-1</b>	<b>xx</b>	<b>Onshore</b>
PPL 2A48	xx	3D Seismic + Akiapiri-1	xx	Onshore
PPL 2A50	xx	3D Seismic + Ndele-1	xx	Onshore
PPL 2A51	xx	3D Seismic + Oforola-1	xx	Onshore
PPL 2A54	xx	3D Seismic + Umudioga-1	xx	Onshore

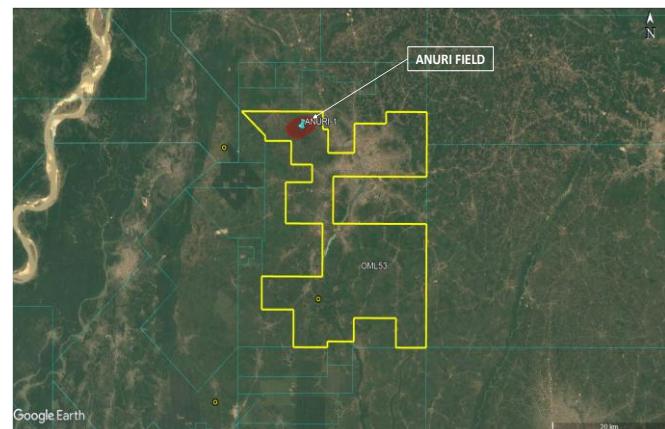
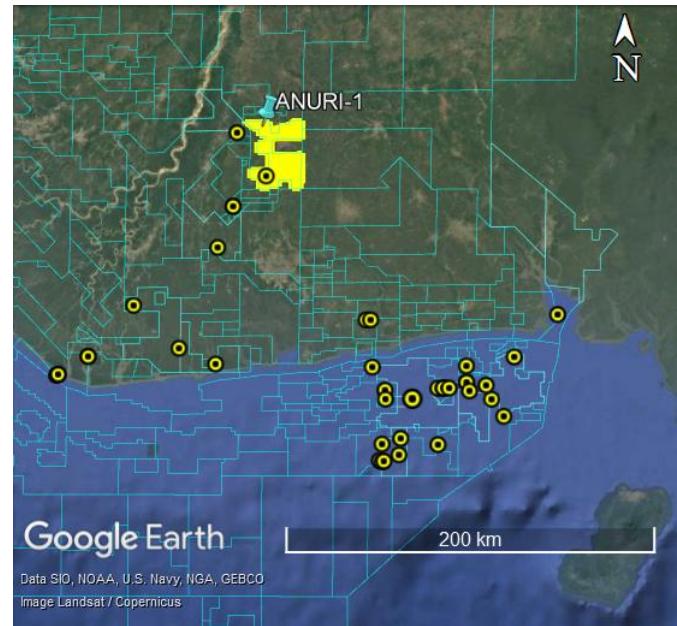
For all enquiries please contact us at [br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)

PPL 2A47 covers an area excised from OML 53 in accordance with the Petroleum Industry Act (PIA) 2021.

The Anuri field is in the onshore land terrain in the eastern Niger Delta sedimentary basin. The block is approximately 22 kilometers southwest of the Ibigwe flow station.

Available data include 3D seismic acquired by Chevron. Anuri-1 was successfully drilled by Chevron from October 9 to November 8, 1995 to a total depth of 9,000 feet (MD). The well penetrated a total of 12 feet of oil in 1 sand. Anuri-1 was subsequently plugged and abandoned.

Seplat Energy currently operates OML 53





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