



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

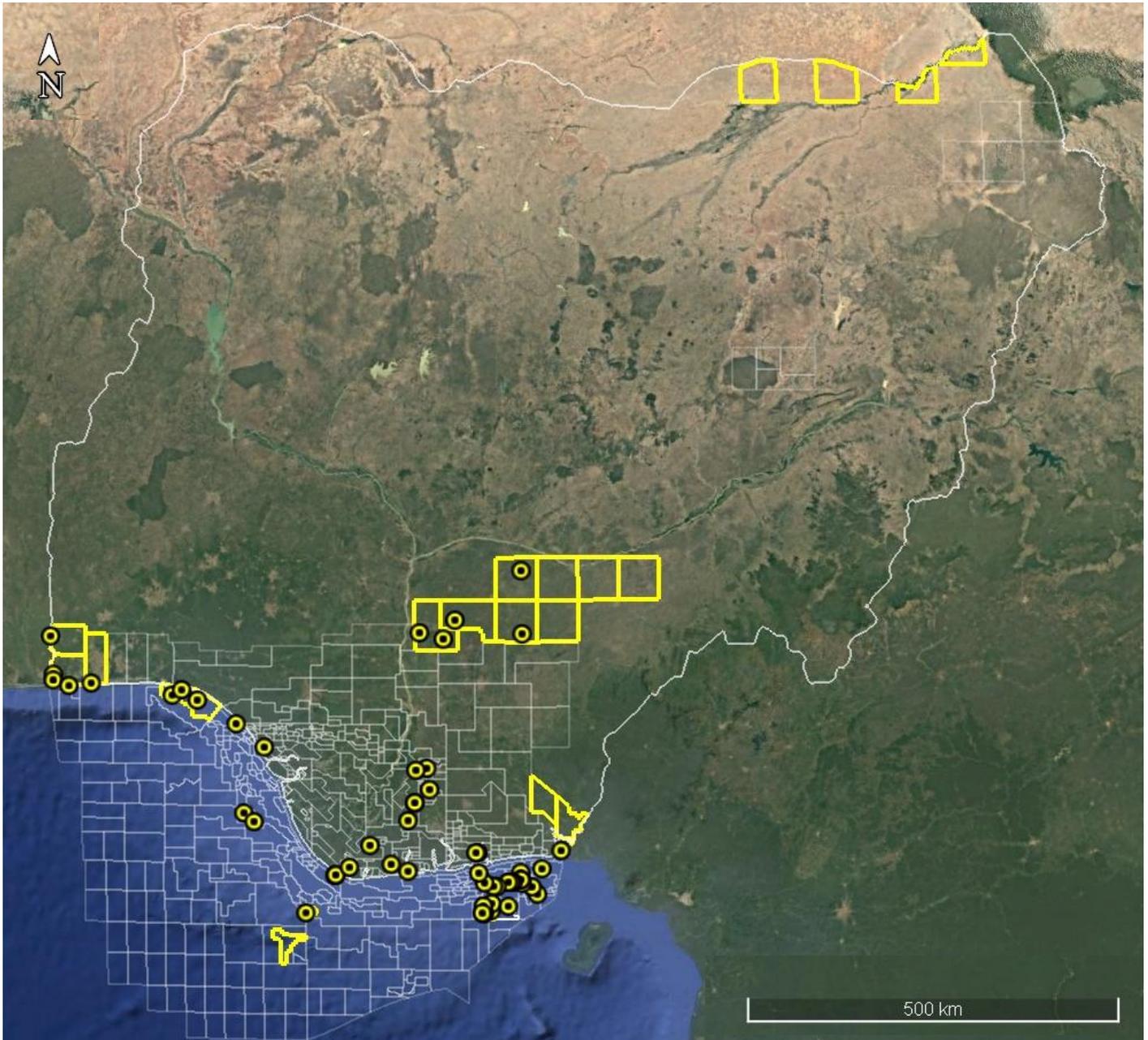
Licensing Round

PPL 803

Nigeria 2025 Licensing Round Block
Information Table



**NIGERIAN UPSTREAM
 PETROLEUM REGULATORY
 COMMISSION**



BENUE TROUGH BLOCKS ON OFFER

| Block Name | Block km ² | Data type | Data km | Terrain |
|----------------|-----------------------|---|---------|-------------|
| PPL 800 | xxx | Ocheku River-1, Adoka-1, Bopo-1, Okpaya-1 | | Land |
| PPL 801 | xxx | | | Land |
| PPL 802 | xxx | | | Land |
| PPL 803 | 1328.38 | | | Land |

For all enquires please contact us at br2025@nuprc.gov.ng

Nigeria 2025 Licensing Round

PPL 803

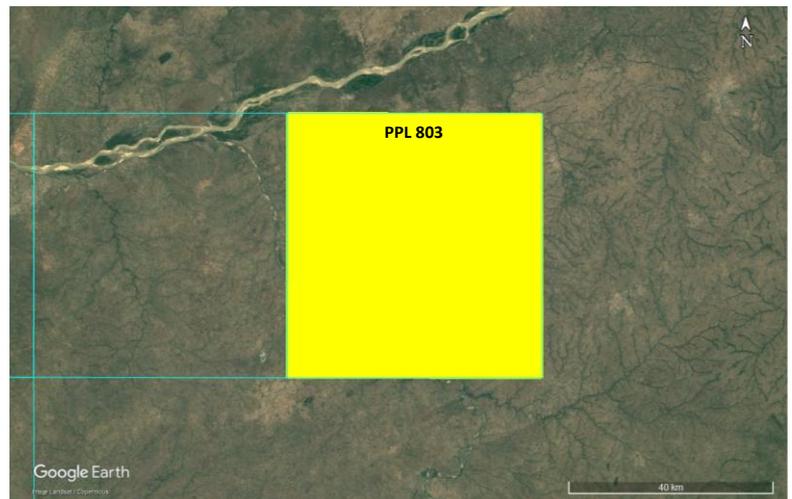
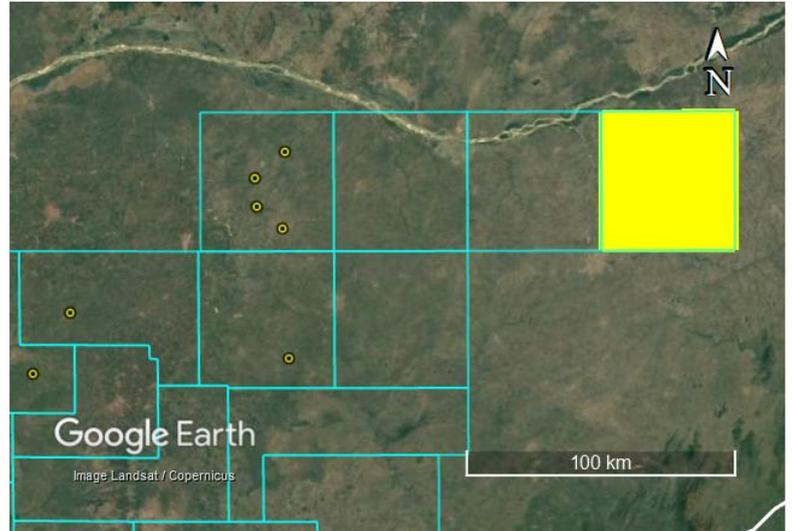


**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

The PPL 803 is situated within the Southern Benue Trough, a Cretaceous rift-sag basin in southeastern Nigeria. The blocks lie within the structural domain influenced by Santonian compression, which generated numerous folds, faults, and sub-basin depressions.

PPL 803 block is located on the southeastern part of the basin. The block occupies relatively frontier inland areas in Southern Benue Trough. The most recent seismic data coverage across the block is of early 80s vintage but unavailable.

The primary source rocks underlying these blocks are the Eze-Aku/Enugu Shales and the Nkporo Shale, both of which are organic-rich and capable of generating gas and minor oil. The blocks are associated with a combination of structural and stratigraphic traps. The Santonian compressional phase created numerous anticlines, faulted closures, and tilted blocks that can host hydrocarbons. Additionally, sand pinch-outs, channel margins, and facies transitions in the Eze-Aku and Nkporo successions offer stratigraphic trapping opportunities.





NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

For all inquiries, please
contact us at

br2025@nuprc.gov.ng