



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

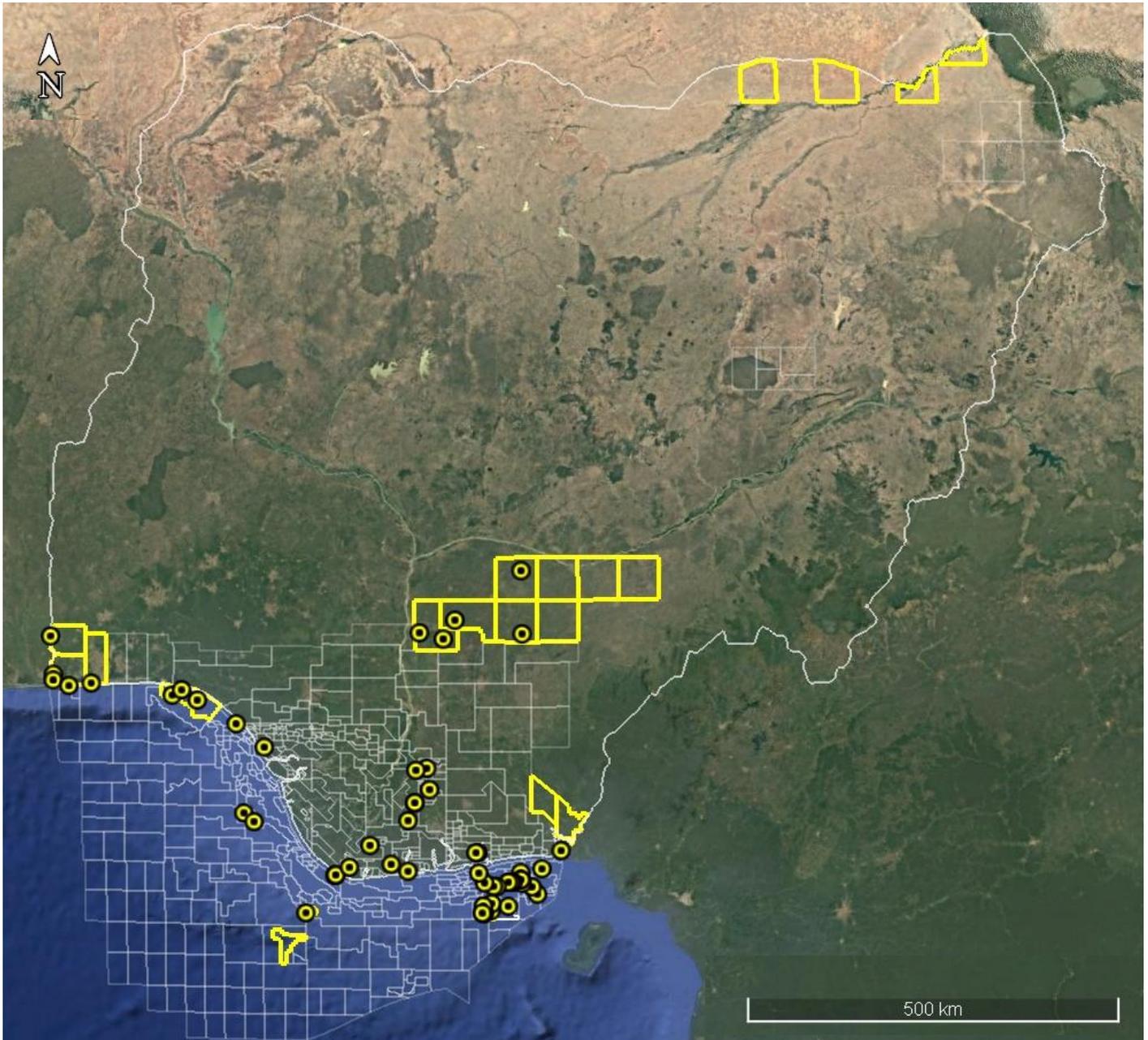
## **Licensing Round**

**PPL 309**

Nigeria 2025 Licensing Round Block  
**Information Table**



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**BENIN BASIN BLOCKS ON OFFER**

Block Name	Block km <sup>2</sup> (Approx.)	Data type	Data km <sup>2</sup>	Terrain
PPL 307	xxx	Gravity data		Land
PPL 308	xxx	Gravity data + Afowo-1, Aganketin-1, Bodashe-1 & Ilepaw-1		Land
<b>PPL 309</b>	<b>1292.41</b>	<b>Gravity data + Ojo-1</b>		<b>Land</b>

For all enquires please contact us at [br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)

# Nigeria 2025 Licensing Round

## PPL 309



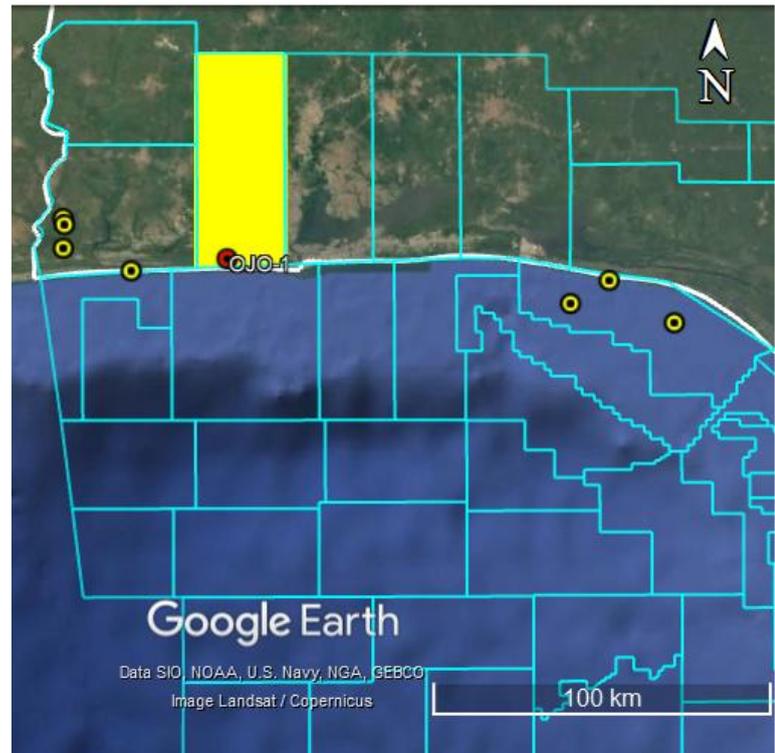
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PPL-309 lies along Nigeria's western boundary with the Benin Republic and extends across Lagos and Ogun State. The block is situated within the Benin Basin, with one well drilled in its southern section. The block has some gravity data, but seismic data coverage across the block is unavailable.

The only well - Ojo-1, was drilled by Mobil (ex-Tenneco) in October 1960 to a total measured depth of 6,325 feet.

The area falls within the Transform Margin Basin situated in the Benin Basin in onshore Nigeria. Two major petroleum plays are recognized in the Nigerian Transform Margin: the syn-transform Lower Cretaceous and the post-transform Upper Cretaceous. Source rocks evolved from deeper Aptian lacustrine shales to shallower Mid-Albian marginal-marine shales as rifting progressed.

The Upper Cretaceous petroleum system is sourced primarily from Cenomanian–Turonian shales deposited under deep, anoxic marine conditions. Reservoir opportunities are provided by Albian to Santonian shallow- to deep-marine sandstones.





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