



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

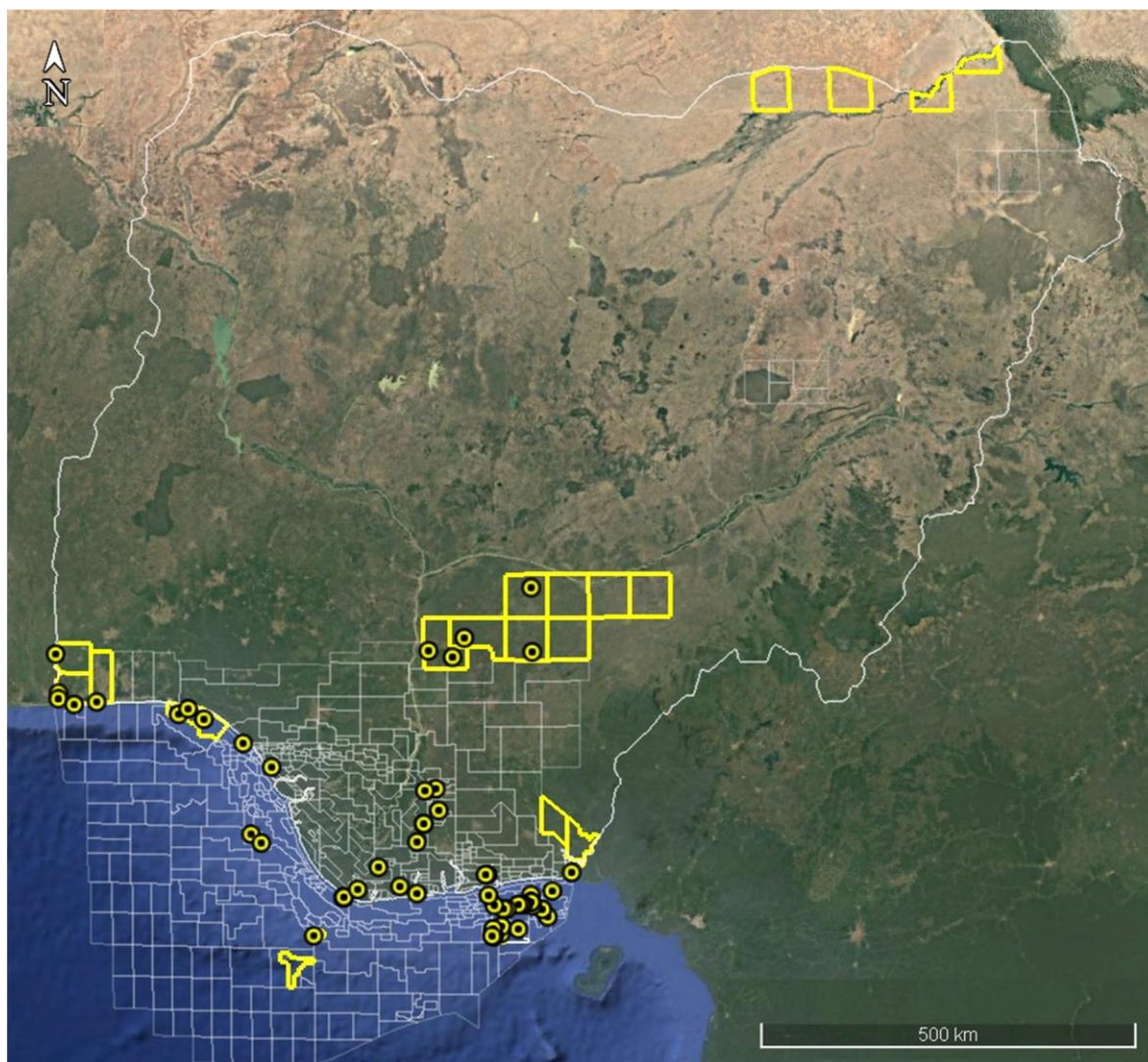
Licensing Round

PPL 2A40

Nigeria 2025 Licensing Round Block Information Table



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EASTERN OFFSHORE NIGER DELTA BLOCKS ON OFFER

Block Name	Block km ² (Approx.)	Data type	Data km ²	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40	29	3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		n/a
PPL 2A56		3D Seismic + Offiong-1		25
PPL 2A57		3D Seismic + Nkanda-1		23

For all enquires please contact us at br2025@nuprc.gov.ng

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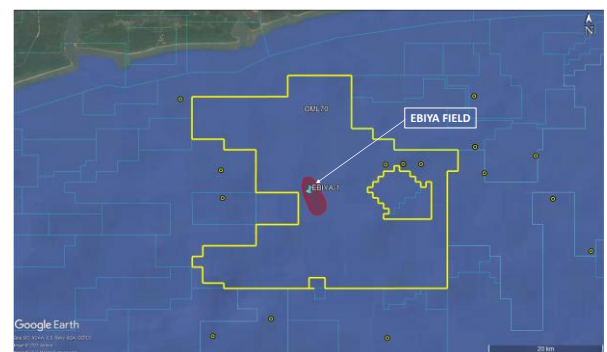
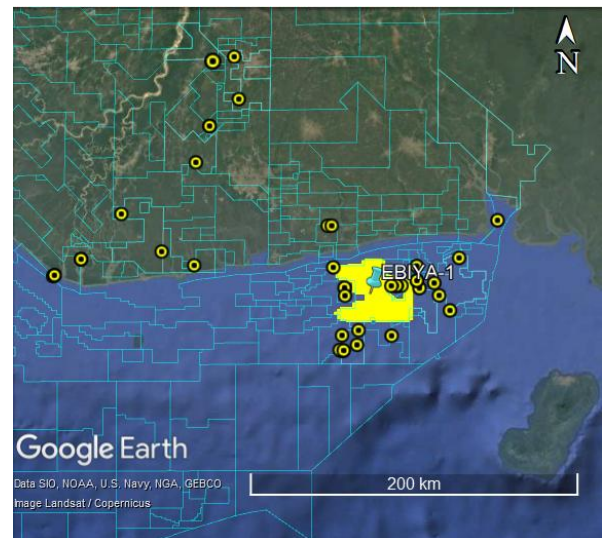
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PPL 2A40 covers an area excised from OML 70 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A40 is situated in shallow offshore Eastern Niger Delta. The closest processing facility is Abang Platform (Seplat Energy).

Available data include 3D seismic acquired by ExxonMobil and one well drilled, Ebiya-1. The well was drilled at a water depth of 24m by ExxonMobil between August 18 and October 3, 2002, to a total depth of 13129.84 feet (MD).

The well penetrated 60 feet of gas and 129 feet of oil in two (2) sands. The well is currently suspended.

OML 70 is currently operated by Seplat Energy.





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