



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

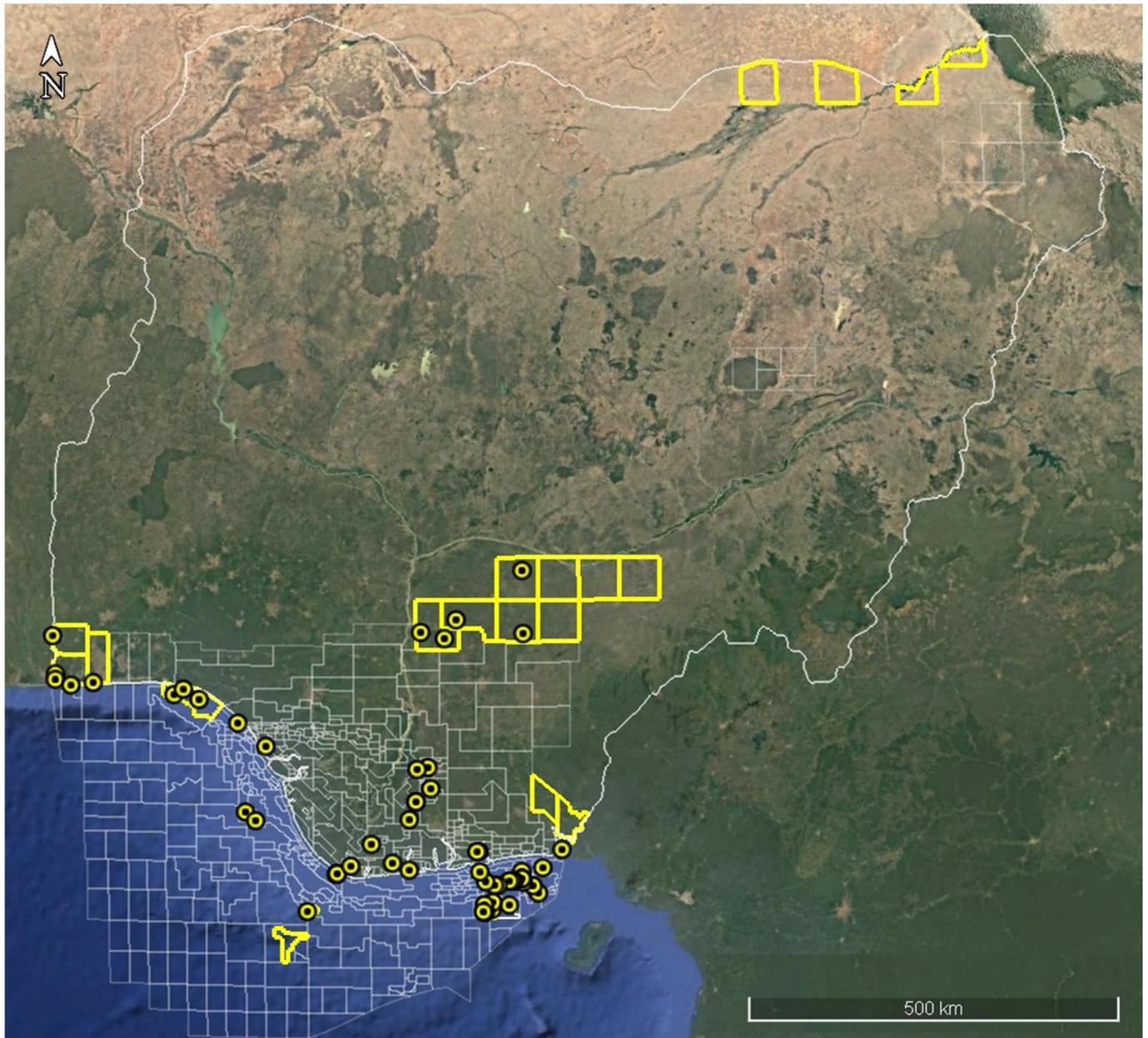
## **Licensing Round**

### **PPL 2A29**

Nigeria 2025 Licensing Round Block  
**Information Table**



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**EASTERN NIGER DELTA BLOCKS ON OFFER**

BOCK NAME	BLOCK KM <sup>2</sup> (Approx.)	DATA TYPE	DATA KM <sup>2</sup>	TERRAIN
<b>PPL 2A29</b>	<b>55.36</b>	<b>3D Seismic + Okoroma-1</b>	<b>XX</b>	<b>Onshore</b>
PPL 2A30	xx	3D Seismic + Twoni-1	XX	Onshore
PPL 2A32	xx	3D Seismic + Yorla South-1 & 2	XX	Onshore
PPL 2A38	xx	Idege-1	XX	Onshore
PPL 2A46	xx	3D Seismic + Amara-1	XX	Onshore
PPL 2A47	xx	3D Seismic + Anuri-1	XX	Onshore
PPL 2A48	xx	3D Seismic + Akiapiri-1	XX	Onshore
PPL 2A50	xx	3D Seismic + Ndele-1	XX	Onshore
PPL 2A51	xx	3D Seismic + Oforola-1	XX	Onshore
PPL 2A54	xx	3D Seismic + Umudioga-1	XX	Onshore

For all enquires please contact us at [br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)

# Nigeria 2025 Licensing Round

## PPL 2A29

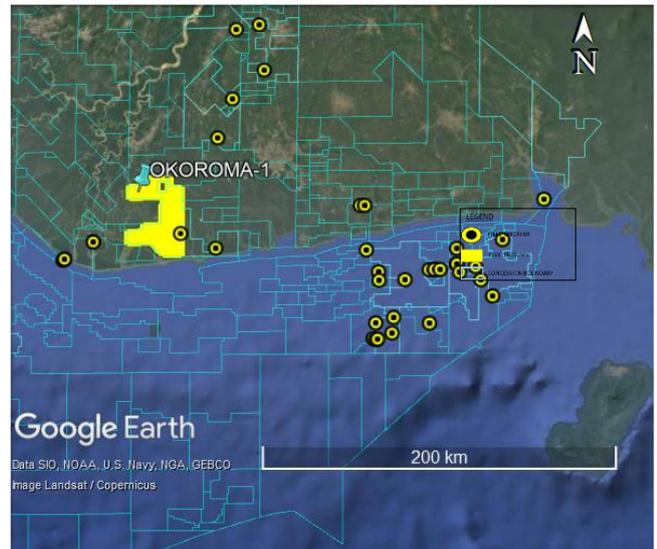


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PPL 2A29 covers an area excised from OML 29 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A29 is situated in Coastal Swamp Depobelt in the eastern Niger Delta sedimentary basin. The closest flow station is Nembe Creek.

OML 29 is currently operated by AITEO

Available data include 3D seismic acquired by SPDC and one well drilled - Okoroma-1 between November 11 and December 18, 1979, to a total depth of 10,927 feet (MD). The well penetrated a total of 110 feet of oil in one sand (Sand A). Okoroma-1 was subsequently plugged and abandoned.





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