



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

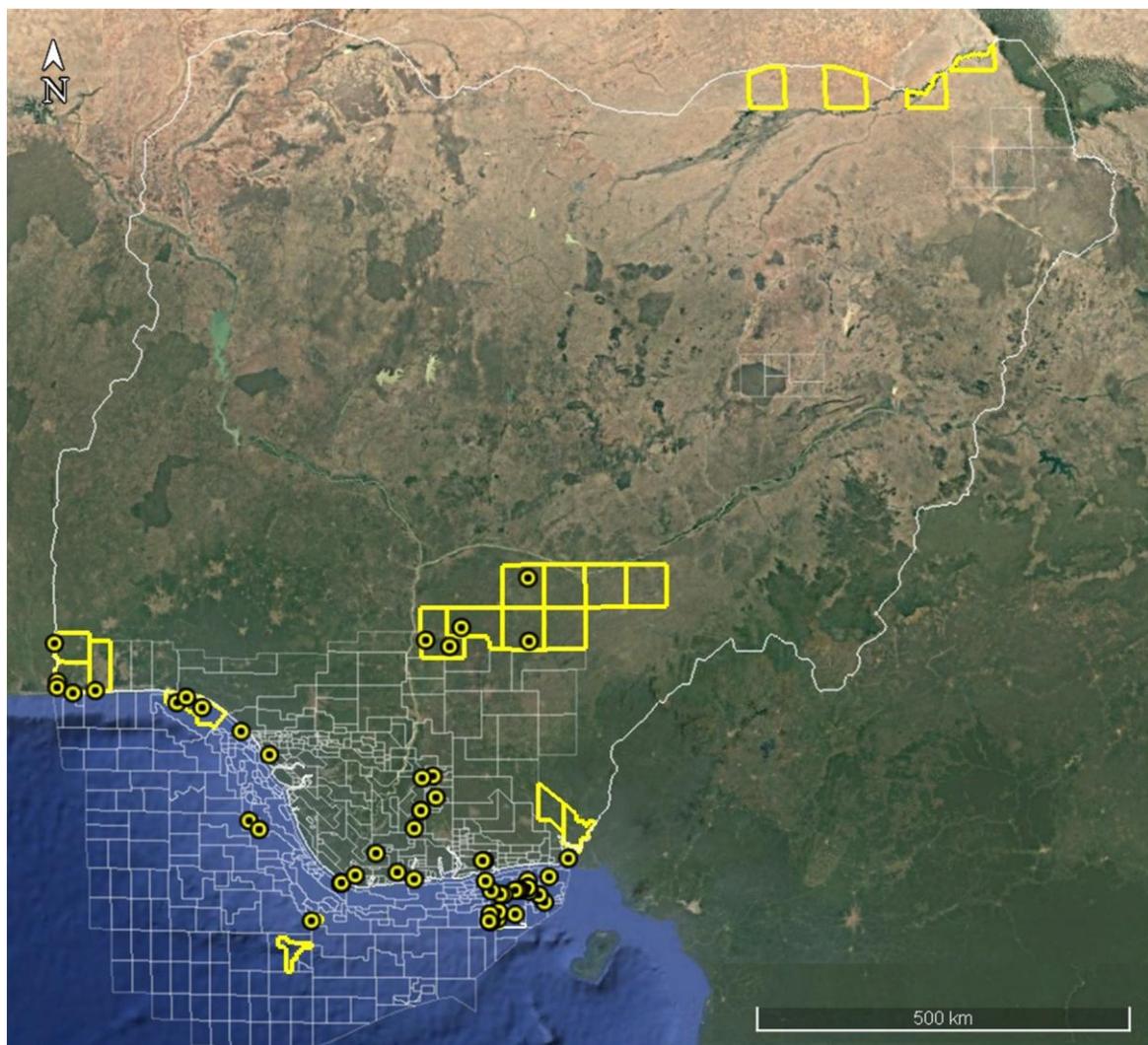
## **Licensing Round**

### **PPL 2A57**

Nigeria 2025 Licensing Round Block  
**Information Table**



NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION



**EASTERN OFFSHORE NIGER DELTA BLOCKS ON OFFER**

Block Name	Block km <sup>2</sup>	Data type	Data km <sup>2</sup>	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		26.2
PPL 2A56		3D Seismic + Offiong-1		25
<b>PPL 2A57</b>		<b>3D Seismic + Nkanda-1</b>		<b>23</b>

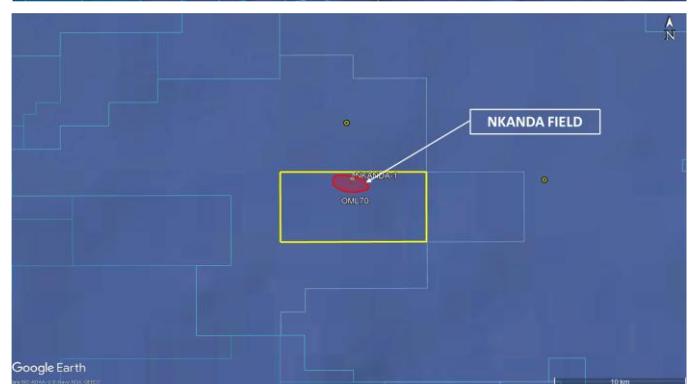
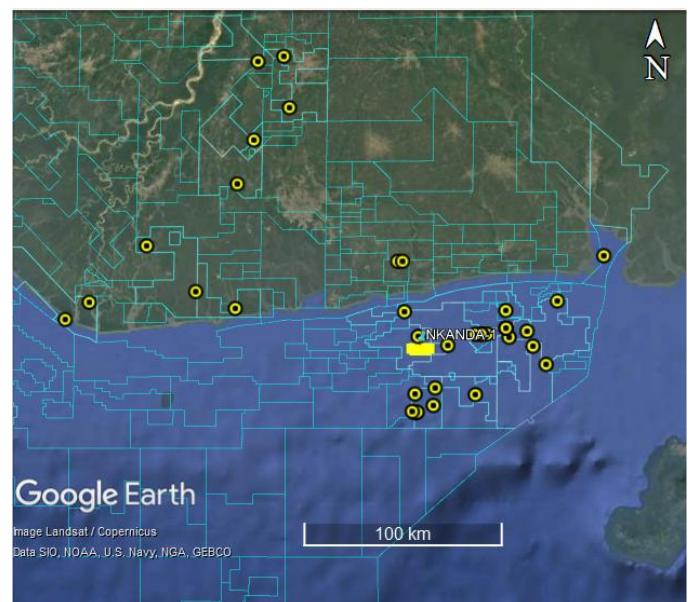


PPL 2A57 covers an area excised from OML 70 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A57 is situated in the shallow offshore Eastern Niger Delta sedimentary basin. The closest processing facility is Ikike Platform (TotalEnergies).

Available data include 3D seismic acquired by ExxonMobil and one well drilled, Nkanda-1. The well was drilled in water depth of 76 feet by ExxonMobil on August 20, 2007, to a total depth of 11,600 feet (MD).

The well penetrated a total of 95 feet of oil in two (2) sands. The well is suspended.

OML 70 is currently operated by Seplat Energy





**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

For all inquiries please  
contact us at

[br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)