



**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

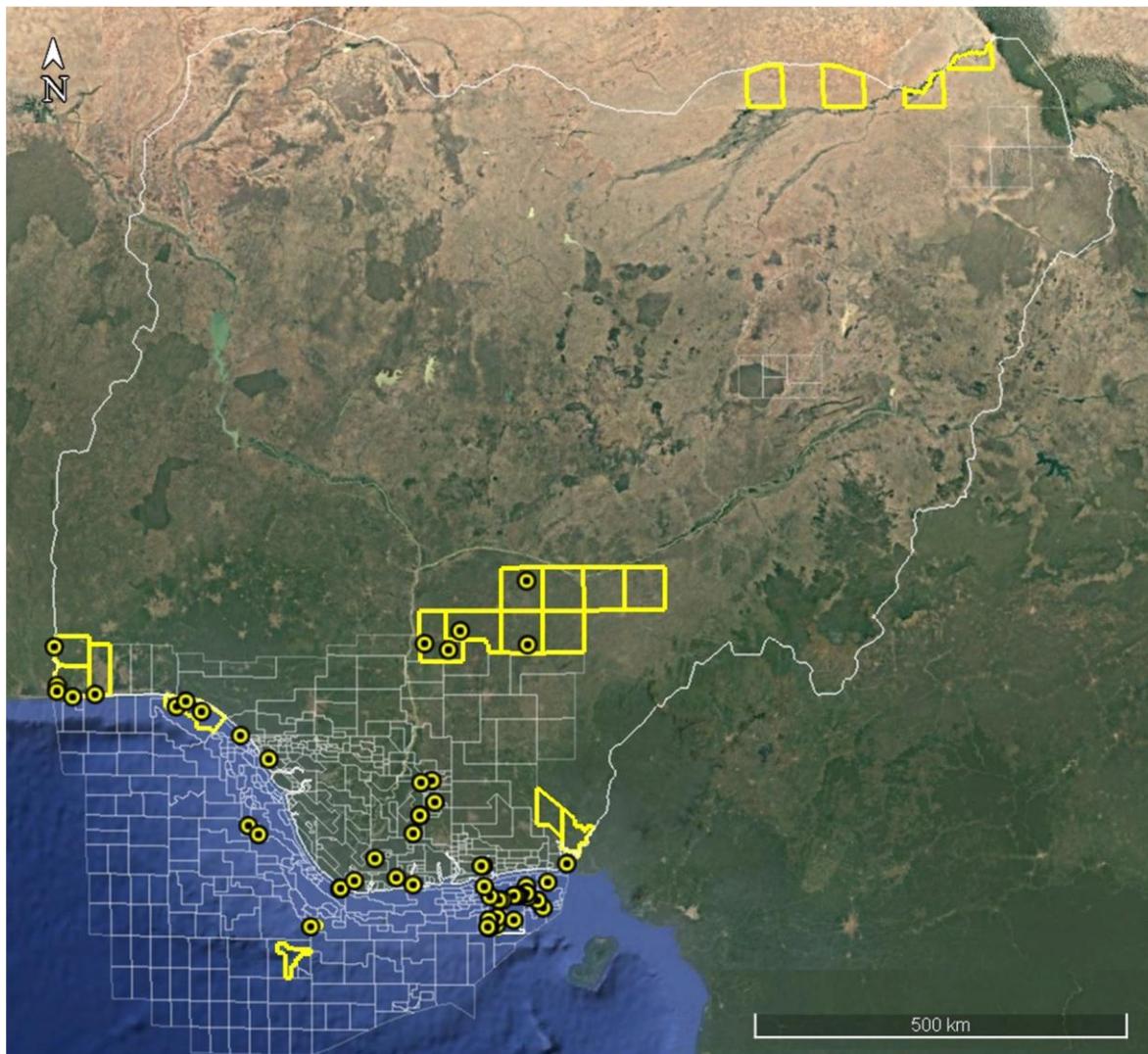
Licensing Round

PPL 2A34

Nigeria 2025 Licensing Round Block
Information Table



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EASTERN OFFSHORE NIGER DELTA BLOCKS ON OFFER

Block Name	Block km ² (Approx.)	Data type	Data km ²	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34	5	3D Seismic + Kenam-1		23
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		26.2
PPL 2A56		3D Seismic + Offiong-1		25
PPL 2A57		3D Seismic + Nkanda-1		23

For all enquiries please contact us at br2025@nuprc.gov.ng

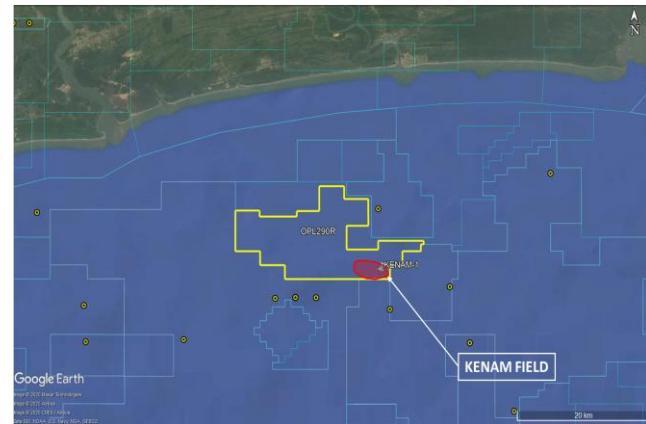
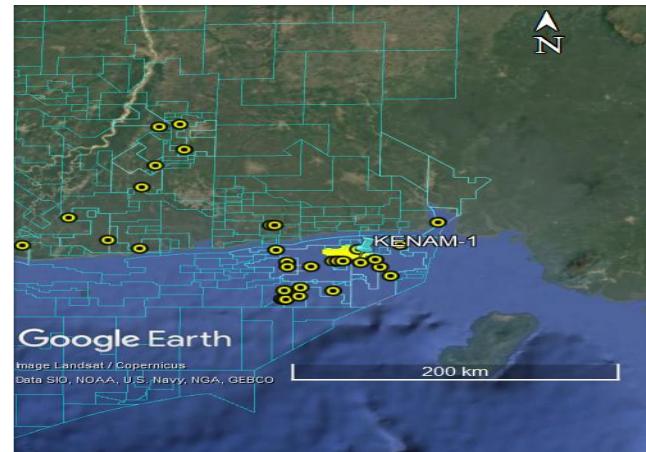


PPL 2A34 covers an area excised from OML 153 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A34 is situated in shallow offshore eastern Niger Delta sedimentary basin in 23 metres water depth. The block is covered by 3D seismic data acquired by Elf Petroleum (TotalEnergies). The closest processing facility is Idaho Platform (Mobil).

Kenam field was discovered by Elf Petroleum (TotalEnergies) through the drilling of the Kenam-1 between November 26, 1990 and January 4, 1991, to a total depth of 9,862.21 feet (MD).

Kenam-1 encountered two hydrocarbon-bearing sands (Sands A and B), with a combined estimated hydrocarbon net pay of 17.5 feet. The well was subsequently suspended.

OML 153 is currently operated by Conoil Producing.





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