



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

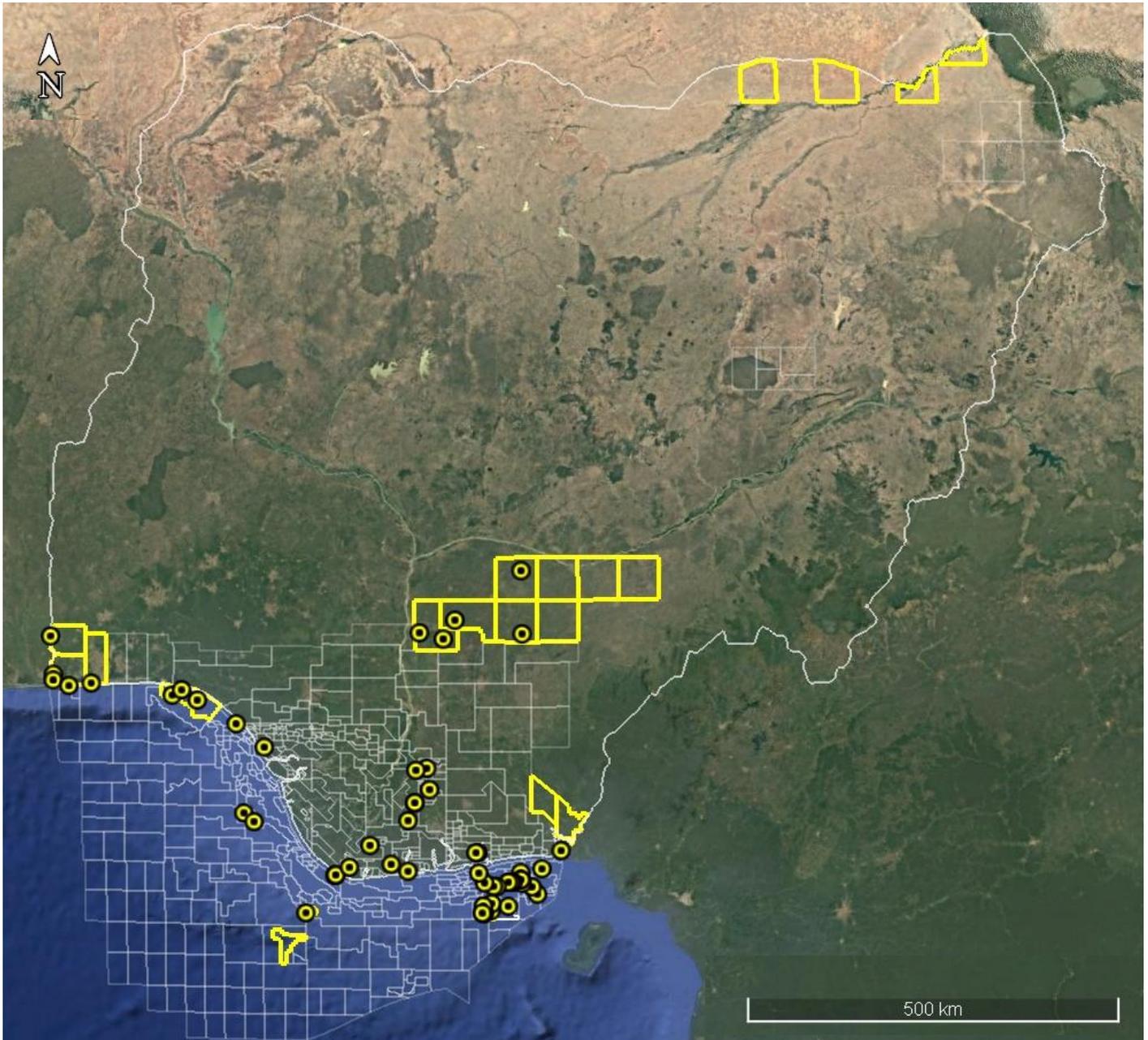
## **Licensing Round**

**PPL 2A58**

Nigeria 2025 Licensing Round Block  
**Information Table**



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**NIGER DELTA BASIN OFFSHORE BLOCKS ON OFFER**

Block Name	Block km <sup>2</sup> (Approx)	Data type	Data km <sup>2</sup>	Water Depth (m)
<b>PPL 2A58</b>	<b>170.56</b>	<b>3D Seismic + Lobia-1</b>	<b>172.8</b>	<b>60-200</b>
PPL 2A60	xxx	3D Seismic + Ediye-1 & 2, Enin-1, LOO-1, Obufa-1 & 2, Utip-1		60 - 105
PPL 2010	xxx	3D Seismic		300-700

For all enquires please contact us at [br2025@nuprc.gov.ng](mailto:br2025@nuprc.gov.ng)

# Nigeria 2025 Licensing Round

## PPL 2A58

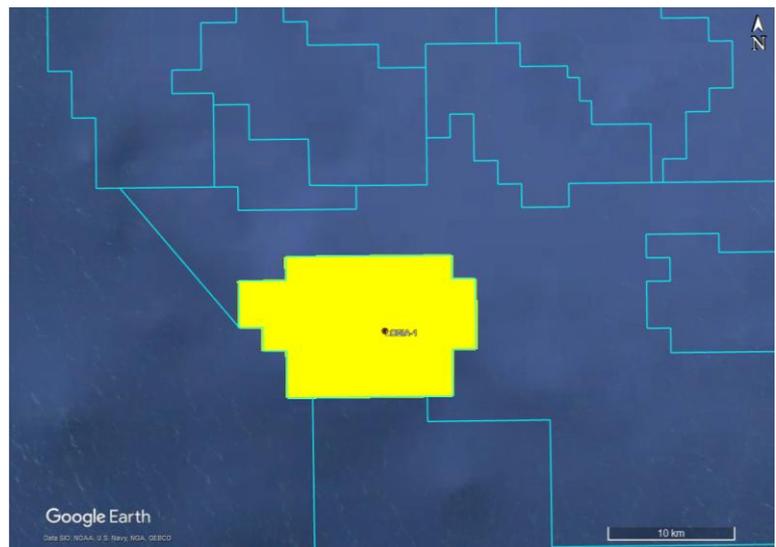
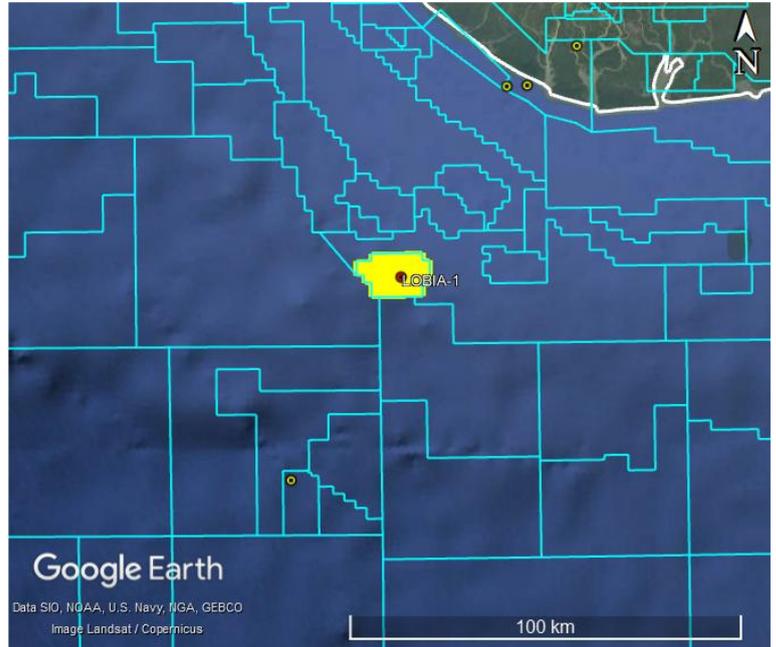


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Block PPL-2A58 is situated in the outer limit of the continental shelf with water depth ranging between 60 to 200 metres. The block has 3D data coverage acquired by former Texaco now Chevron in 1996.

The block is situated in the intersection point of the western and eastern central part offshore Niger-Delta sedimentary basin. The block is 30km west of the NNPC/First E&P's Anyala Field. The block (previously operated as OML 84 by Texaco, later renamed OPL 288) was operated by Chevron Nigeria Limited. In line with the Petroleum Industry Act of 2021, the block has been converted to Petroleum Prospecting Licenses (PPL) 2A58.

The Lobia-1 was drilled by Texaco between November 11 and December 11, 1972, to a total depth of 5,878 feet (MD). The well, drilled off structure was based on 2D seismic data interpretation, encountered oil shows and was subsequently sidetracked. The risked 2U prospective resource is estimated as 50 MMBO.





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For all inquiries, please  
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