



**NIGERIAN UPSTREAM  
PETROLEUM REGULATORY  
COMMISSION**

# **Nigeria 2025**

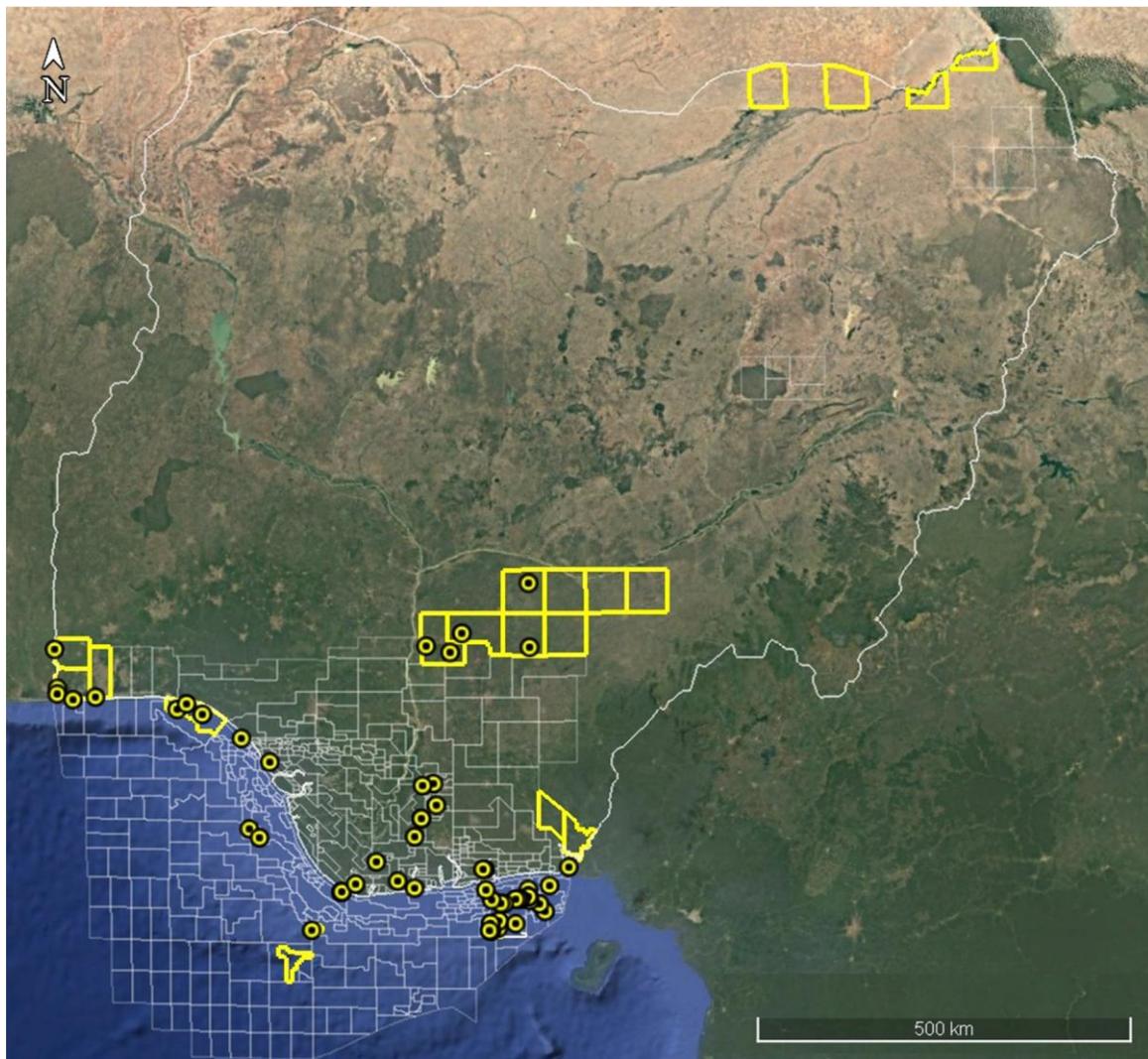
## **Licensing Round**

### **PPL 2A53**

Nigeria 2025 Licensing Round Block  
**Information Table**



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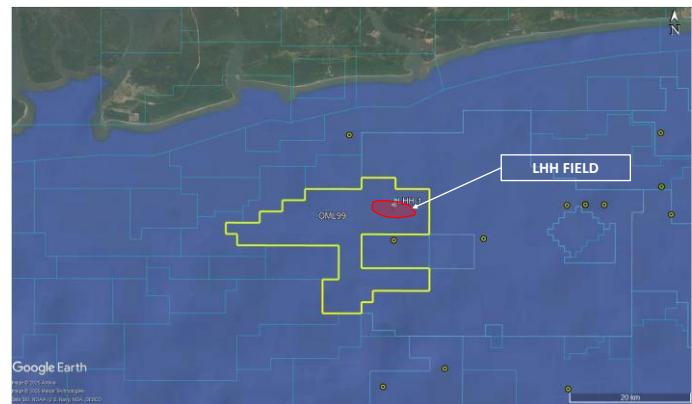
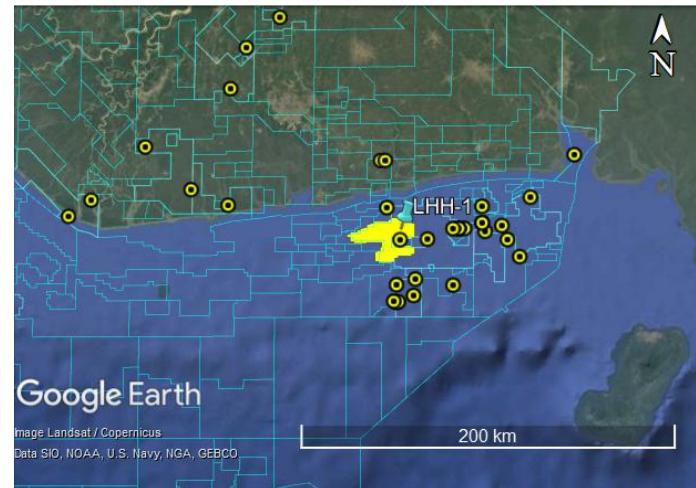
**EASTERN NIGER DELTA BLOCKS ON OFFER**

Block Name	Block km <sup>2</sup> (Approx.)	Data type	Data km <sup>2</sup>	Water Depth (m)
PPL 2A31		3D Seismic + Ikuru-1		n/a
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
<b>PPL 2A53</b>	<b>10</b>	<b>3D Seismic + LHH-1</b>		<b>18</b>
PPL 2A55		3D Seismic + Usiere-1		26.2
PPL 2A56		3D Seismic + Offiong-1		25
PPL 2A57		3D Seismic + Nkanda-1		23

PPL 2A53 covers an area excised from OML 99 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A53 is situated shallow offshore Depobelt of the eastern Niger Delta sedimentary basin.

Available data include 3D seismic acquired by TotalEnergies and one well drilled - LHH-1 drilled in water depth of 18 metres between September 21, 1967 and October 20, 1967, to a total depth of 10,515 feet (MD). The well penetrated a total of 152 feet of hydrocarbon in two (2) sands. LHH-1 was plugged and abandoned.

OML 99 is currently operated by TotalEnergies.





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