

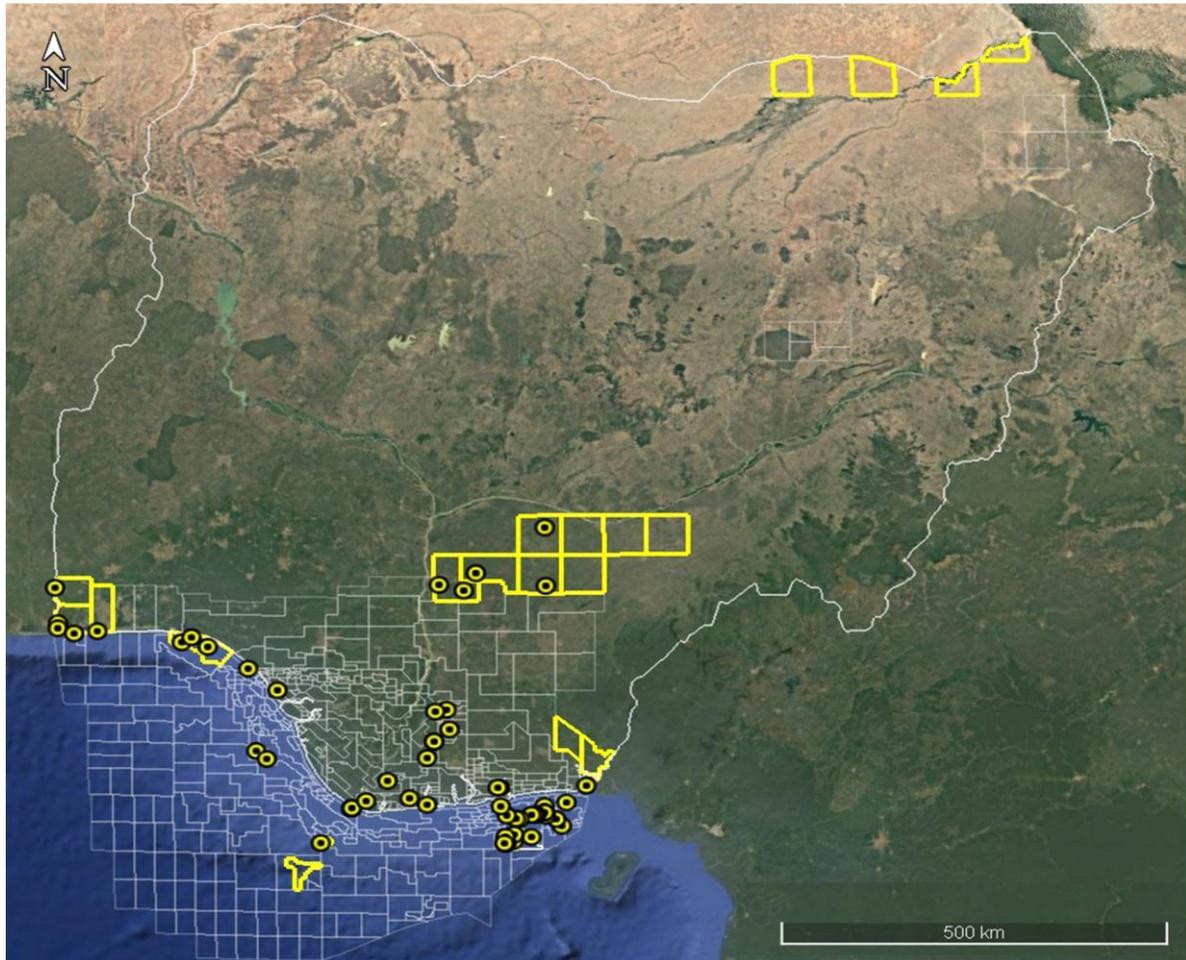


**NIGERIAN UPSTREAM
PETROLEUM REGULATORY
COMMISSION**

Nigeria 2025

Licensing Round

PPL 2A31



EASTERN NIGER DELTA BLOCKS ON OFFER

Block Name	Block km ² (Approx.)	Data type	Data km ²	Water Depth (m)
PPL 2A31	42.32	3D Seismic + Ikuru-1		12
PPL 2A34		3D Seismic + Kenam-1		22
PPL 2A39		3D Seismic + Ebet-1		20
PPL 2A40		3D Seismic + Ebiya-1		24
PPL 2A41		3D Seismic + Idiok-1		15
PPL 2A42		3D Seismic + Oyobio-1, Oyobio-1 ST		38
PPL 2A43		3D Seismic + Utai-1, Utai-2, Utai-13		21
PPL 2A44		3D Seismic + Usari East-1, 2		22
PPL 2A45		3D Seismic + Obio-1		n/a
PPL 2A52		3D Seismic + Ayama-1, 2		61
PPL 2A53		3D Seismic + LHH-1		n/a
PPL 2A55		3D Seismic + Usiere-1		n/a
PPL 2A56		3D Seismic + Offiong-1		25
PPL 2A57		3D Seismic + Nkanda-1		23

Nigeria 2025 Licensing Round

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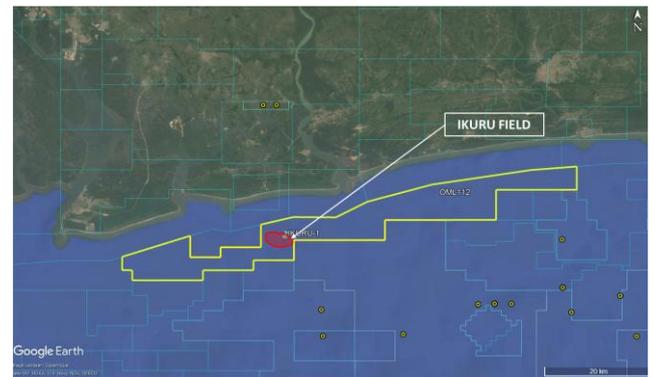
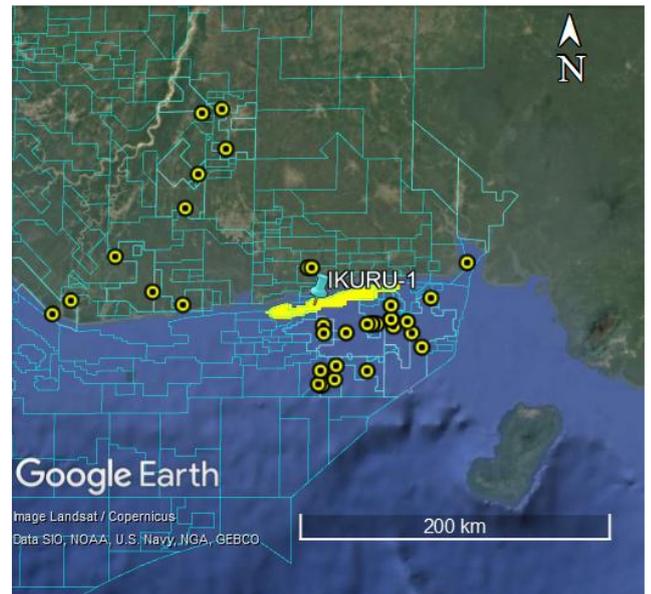


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PPL 2A31 covers an area excised from OML 112 in accordance with the Petroleum Industry Act (PIA) 2021. PPL 2A31 is situated in Shallow Offshore Depobelt of the eastern Niger Delta sedimentary basin. The closest processing facility is Nsimbo Platform (ExxonMobil).

Available data include close-grid 2D seismic acquired by AMNI in 2006 and one well Ikuru-1 was drilled in water depth of 12 meters by Japan Petroleum Exploration Co. Ltd (JAPEX) between November 21, 1974, and January 15, 1975, to a total depth of 11,515 feet (MD). The well was drilled off structure and subsequently plugged and abandoned.

OML 112 is currently operated by Amni International Petroleum.





NIGERIAN UPSTREAM PETROLEUM REGULATORY COMMISSION

For all inquiries, please
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